

Lat..... Mi-L..... Sonic..... Others.....

WELL NO. PETER'S POINT 1
API NO. 43-007-10216
SEC. 06, T. 13S, R. 17E
CARBON COUNTY, UTAH

NOTES FROM COVER ON OLD WELL FILE

5-24-76 - RE-ENTERED BY RESERVE OIL & GAS.
WELL NAME CHANGED TO PETERS POINT #1 - B.S.

DATE FIRST PRODUCTION - 8/12/76.



CITIES SERVICE OIL COMPANY

Bartlesville, Oklahoma 74004
Telephone: 918 FE 6-2200

January 18, 1966

The State of Utah
Oil & Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah 84111

Gentlemen:

We are forwarding copies of our Chronological Drilling Record and Electric Log on our Peters Point No. 1, located in Section 6, Township 13S, Range 17E, Carbon County, Utah. This is all the information available in this office.

If we can be of any further help to you, please feel free to call on us.

Yours very truly,

Dan Houston
Office Manager
Production Division

DH:VM:sw
Encl.

Kentucky Drilling Co
1860 Lumbermen Town Bld
Denver 80203

12 POINT SURFACE USE PLAN

Reserve Oil and Gas Company
Peters Point 1-C.S.
C SW NW Section 6, T13S-R17E
Carbon County, Utah

Due to the nature of this re-entry and the use of steel pit and air in lieu of mud we will be utilizing the original location and roads. Therefore the necessity to disturb any new surface areas does not exist.

Enclosed for your inspection and approval is Plat "A", which displays the existing roads and location in red, existing wells in a two mile radius and rig plat layout.

Any further information shall be furnished upon request.

Sincerely,

A handwritten signature in cursive script, appearing to read "Robert A. Fullop".

Robert A. Fullop
Field Supervisor

PRINCIPAL FORMATIONS				VERTICAL TESTS			
Formation	Top	Bottom	Contents	Depth	Deg.	Depth	Deg.
B232/Green River Mesa Verde	6542						
DST #7-4635-4653	Open 1 hr	Recov 270'	gas cut mud w/no show				
DST #8-6029-6052	Open 70 min	Recov 90'	drilg. mud w/no show				
DST #9-6108-6122	Open 30 min	Recov 165'	mud, w/no show				
DST #10-6568-6625	Open 2 1/2 hrs	Recov 540'	gas, 100' sl gas cut mud				
DST #11-6731-6806	Open 2 hrs	Recov 50'	slty gas cut mud				

CORES									
Core No.	Top	Bottom	No Ft Cored	No Ft Recov	Core No.	Top	Bottom	No Ft Cored	No Ft Recov
1	2499	2529			Stain				
2	2686	2704		16 1/2'	Shov				
3	2808	44		35'	Oil/STAIN				
4	2844	2900		56'	Oil				
5	2900	52		52'	STAIN				
6	3196	3232		35'	STAIN				
7	3934	54		16 1/2'	no shows				
8	6087	6107							
9	6087	6128		41'	stain				
10	4638	4653		25'					
11	6604	6625		21'					
12	6626	6673		42'					

DEEPENING					
Method	Commenced	Completed	TD	ft PB to	ft
Producing Formation		Top	ft Penetration		ft
Deepening Contractor					
Contract Rates					

	Oil	Water	Gas M	Hrs	Method	Oil Gty	BHP	SIP
DST #12-6809-6843	Open 2 hrs	Rec 99'	slty GCM					
DST #13-7038-7085	Open 1 hr	Rec 100'	drilg. mud	BHP 165"				
DST #14-7666-7684	Open 3 hrs	Rec 283'	gas cut mud	BHP 255"				
MATERIAL LOST AND LEFT IN WELL								

From	To	Cemented?	Description
DST #15-8234	8300'		Open 2 hrs., Gas 20 mins., Rec 120' GCM, 1200' SW SIP 2-15"

SURFACE EQUIPMENT	
Pumping Unit	Size Sheave
Engine or Motor	" "

PLUGGING		
Commenced	Completed	Reason for Plugging

REMARKS

RESERVE OIL AND GAS COMPANY

POST OFFICE BOX 5568, DENVER, COLORADO 80217
DENVER CENTER BUILDING
TELEPHONE (303) 861-7800

May 20, 1976

State of Utah
Division of Oil, Gas & Mining
1588 West, North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight

RE: Reserve Oil and Gas Company
Peters Point #1 - C.S.
~~C-SW-NW~~ Sec. 6, T13S-R17E
Carbon County, Utah
*ONE
CSE
JWSW*

Dear Mr. Feight:

Enclosed are two copies of USGS Form 9-331, Sundry Notice and Report on Wells, for your inspection and approval.

Additional information shall be furnished upon request.

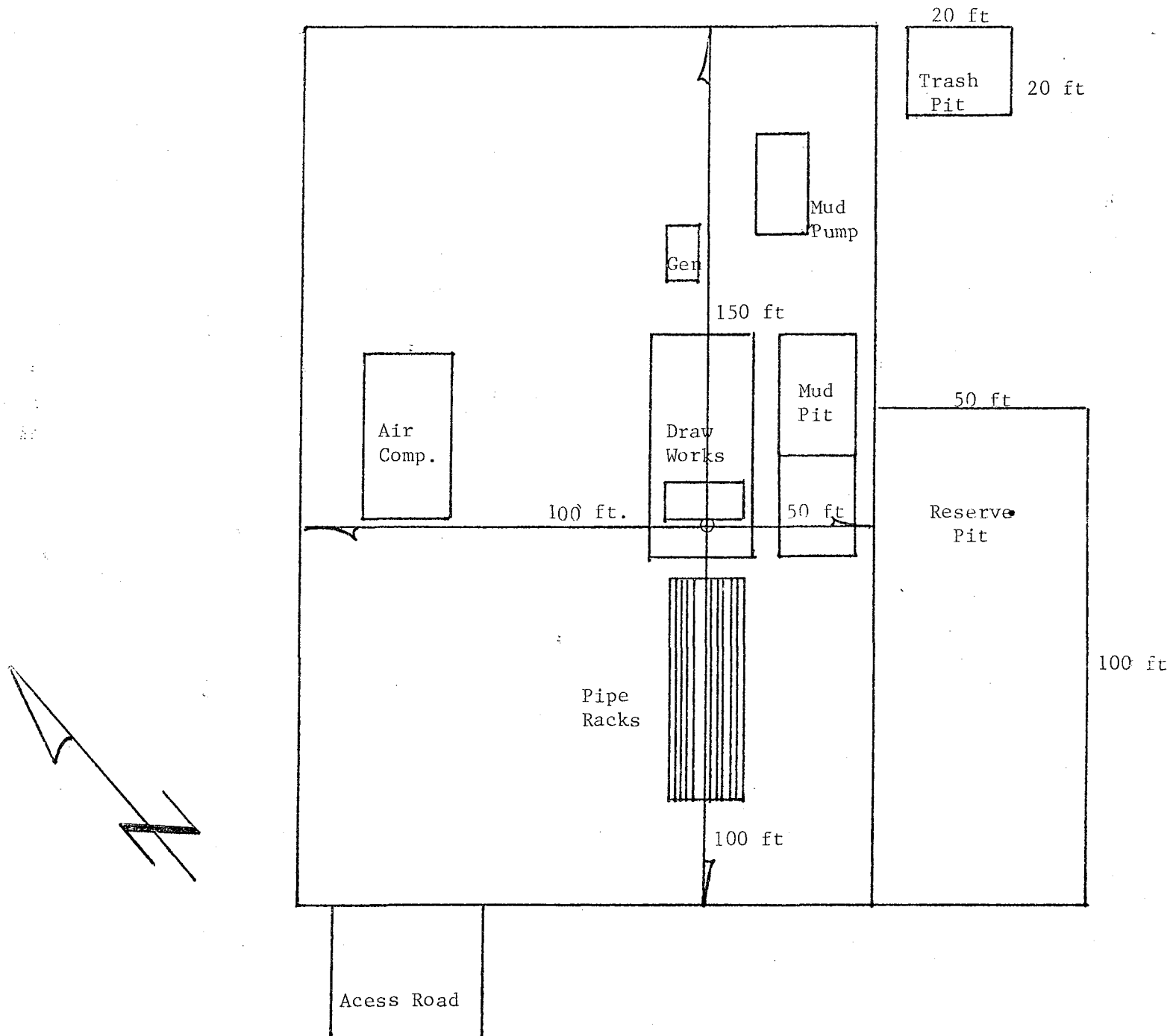
Sincerely,

Robert A. Fullop
Robert A. Fullop
Field Supervisor

RAF:pm
Enclosures



Township 13S Range 17E County Carbon State Utah



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

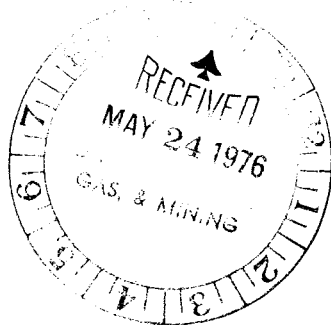
1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> WELL WELL		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Reserve Oil and Gas Company		8. FARM OR LEASE NAME Peters Point
3. ADDRESS OF OPERATOR P. O. Box 5568, Denver, Colorado 80217		9. WELL NO. 1-C.S.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 6-SW NW Section 6 5WSW		10. FIELD AND POOL, OR WILDCAT Peters Point
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T13S-R17E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6811 D F		12. COUNTY OR PARISH Carbon
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <u>Re-entry</u>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to inspect casing head and replace with drilling flange. Drill out surface plug and wash down 5½" csg. to Baker Plug @ 2800'. Drill out plug and wash down to PBTD of 4694'. Run 2 3/8 tbg w/R-3 packer and set same @ 4600'± and wash and test perforation @ 4625-4653. If productive, will place on production. If non-productive, will set plug at 4600' and select perforate 2810'-2880' and test. Should well be non-productive, will plug and abandon according to Federal and State Regulations.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MININGDATE: 5-14-76BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert A. Fullop

TITLE

Field Supervisor

DATE 5-14-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

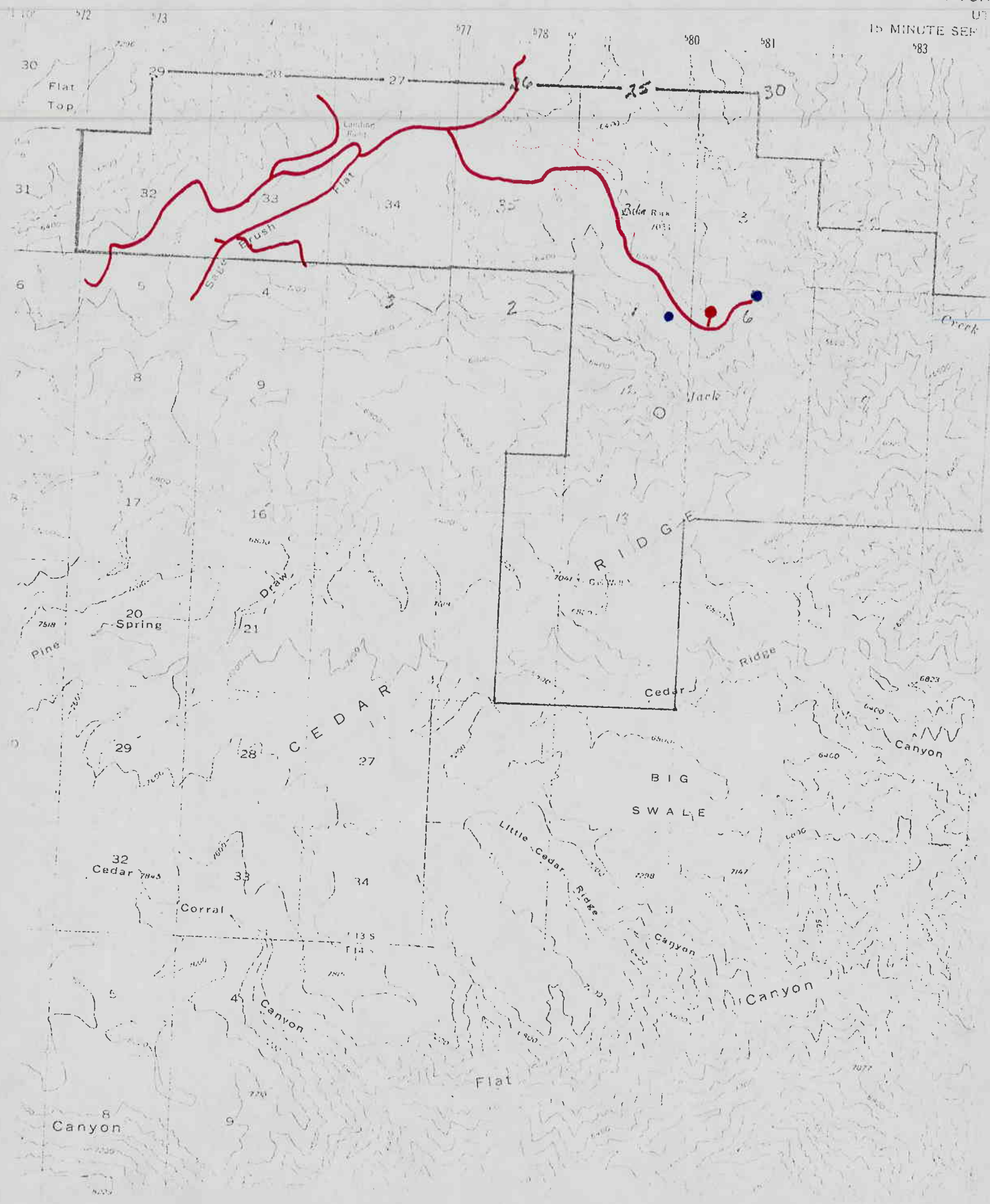
CONDITIONS OF APPROVAL, IF ANY:

FLAT CANYON

UT

15 MINUTE SEP

983



SEVEN POINT PROGRAM

Reserve Oil and Gas Company
Peters Point 1-C.S.
C SW NW Section 6, T13S-R17E
Carbon County, Utah

1. 5½" csg. set to T.D. This will be used for surface control.
2. Casinghead will be 6" x 5½" series 900, 2500#, flanged.
3. N/A
4. BOP will be 6" series 900, single ram w/Hydrill, tested to 2000 psi. Fill lines, manifold and kill lines installed under surface. Will install and use a rotating and stripping head with "blooye" lines.
5. Drill pipe and collar floats will be used.
6. Anticipated bottom hole pressure of 600#.
7. Mist and Heavy Foam Drilling techniques will be utilized in the washdown. If necessary, well will be killed w/salt or weighted water to 9.0#/gal. or w/deisel.

RAF:dk
5-14-76

12 POINT SURFACE USE PLAN

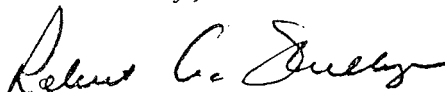
Reserve Oil and Gas Company
Peters Point 1-C.S.
C SW NW Section 6, T13S-R17E
Carbon County, Utah

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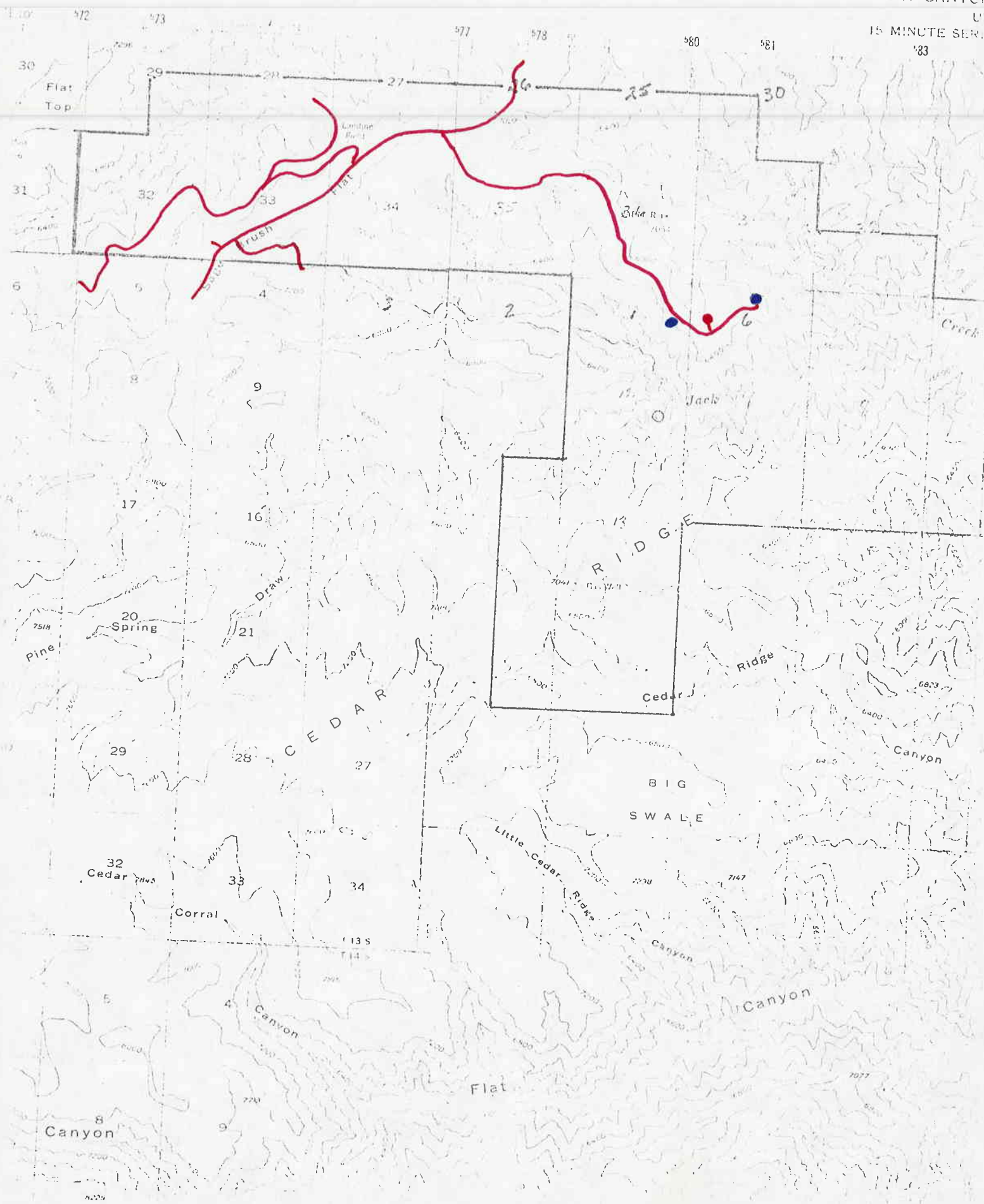
Sincerely,

A handwritten signature in cursive script, appearing to read "Robert A. Fullop".

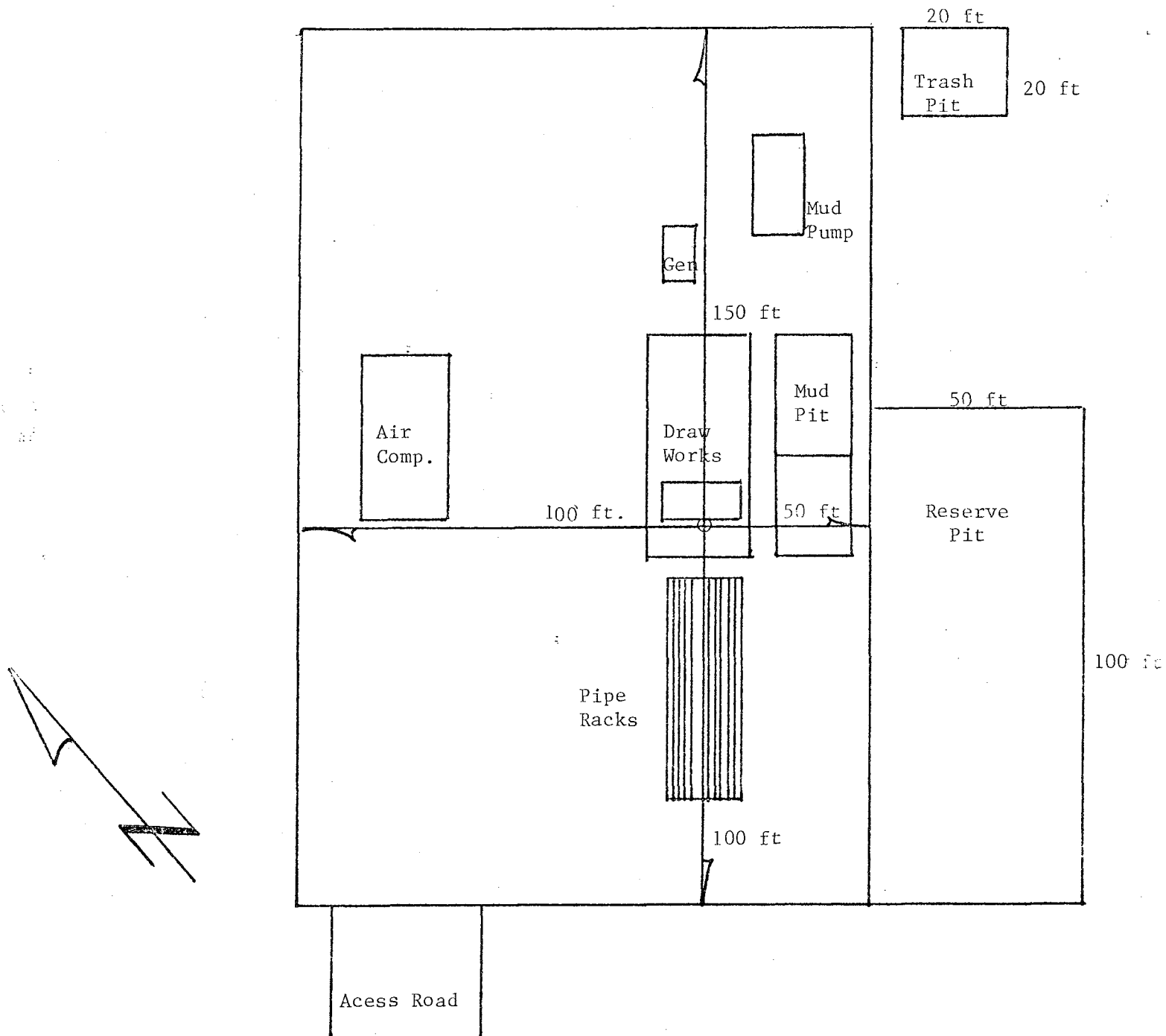
Robert A. Fullop
Field Supervisor

FLAT CANYON.

UT
15 MINUTE SER.
'83



Township 13S Range 17E County Carbon State Utah



DIVISION OF OIL, GAS, AND MINING

Li-Cutty

FILE NOTATIONS

oh 1/8

Date: May 24 -
Operator: Reserve Oil & Gas
Well No: Peters Point #1 - C.S.
Location: Sec. 6 T. 13S R. 17E County: Carbon Co.

File Prepared



Entered on N.I.D.



Card Indexed



Completion Sheet



Checked By:

Administrative Assistant: _____

Remarks:

Petroleum Engineer/Mined Land Coordinator: _____

Remarks:

Director: 7

Remarks:

Include Within Approval Letter:

Bond Required ☐

Survey Plat Required ☐

Order No. _____ ☐

Blowout Prevention Equipment ☐

Rule C-3(c) Topographical exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In _____ Unit ☐

Other: ☐



Letter Written

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER U-0744
UNIT _____

LESSOR'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Peters Point

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1976,

Agent's address P.O. Box 5568 Company Reserve Oil and Gas Company
Denver, CO 80217

Signed Courtney E. Cook

Phone (303) 861-7800 Agent's title Drlg. & Prod. Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>SW</u> C. SW <u>NW</u> Sec. 6	13S	17E	1	-0-	-0-	-0-	-0-	-0-	-0-	7/29/76 - RURT. 7/31/76 - Drlg. sfc. cement.

NOTE.—There were -0- runs or sales of oil; -0- M cu. ft. of gas sold;
-0- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input checked="" type="checkbox"/> Washdown
2. NAME OF OPERATOR Reserve Oil and Gas Company							
3. ADDRESS OF OPERATOR P.O. Box 5568, Denver, Colorado 80217							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface C-SW NW Sec. 6 At top prod. interval reported below At total depth							
14. PERMIT NO. 43-004-102161				DATE ISSUED			
15. DATE SPUDDED 7/30/76		16. DATE T.D. REACHED 8/02/76		17. DATE COMPL. (Ready to prod.) 8/12/76		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6715' KB	
20. TOTAL DEPTH, MD & TVD 8309		21. PLUG, BACK T.D., MD & TVD 4694		22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY ROTARY TOOLS 0-4694	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4622-4637						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR & Neutron						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 5-1/2"		WEIGHT, LB./FT. 15.5#		DEPTH SET (MD) 4730		HOLE SIZE 7-7/8"	
						CEMENTING RECORD 850 sax	
						AMOUNT PULLED -	
29. LINER RECORD							
SIZE -		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE 2-7/8"		DEPTH SET (MD) 4596		PACKER SET (MD) 4565			
31. PERFORATION RECORD (Interval, size and number) 4622-37 86 jet perfs. (Nov., 1952)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				4622-37		500 gal. 15% Hcl-10% aromatic solvent	
				4622-37		36,000 gal. gel water-condensate	
						36,000# 20-40 sd., 33,000# 10-20	
						sd. 10 bbl./min., 3500 psi	
33. PRODUCTION							
DATE FIRST PRODUCTION 8-12-76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI SIP 1200 psi	
DATE OF TEST 8-12-76		HOURS TESTED 24		CHOKE SIZE 28/64"		PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
						2,823 mcf - -	
FLOW. TUBING PRESS. 700 psi		CASING PRESSURE 0		CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)		2,823 mcf - -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI						TEST WITNESSED BY Everett Toombs	
35. LIST OF ATTACHMENTS GR-N							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Courtney E. Cook		TITLE Drllg. & Prod. Supervisor				DATE 8/23/76	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Wasatch	4622'	4637'	

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	2790'	

Lease

PETE POINT #1

(CPC)

Well No.

CHRONOLOGICAL DRILLING RECORD

Date of Report	Total Depth	Description of work Performed
		<u>Location</u> 1980' S, 660' E of NW Corner of Section 6-13S-17E, Carbon County, Utah.
May 29		Bldg. road
June 2		"
6		MIR.
10		RUR
11		Preparing to drill rat hole
12		Drlg. rat hole
13		Drlg. rat hole
14-16	119'	Spudded June 12, 7:00 PM. Drlg. Sd. 58'. Jack Canyon floor 1780' below derrick floor ** Set 16" Armco @119' w/100 sx. 2% Cal. Cl., WOC.
19	798'	Drlg. Sd.
20	1080'	Drlg.
24	1880'	Drlg. Shale and Sd., 1 1/4° at 1835'.
25	1970'	Drlg.
26	2095'	Drlg.
27	2126'	Drlg. to 2126' 9" hole. Ran E.L. Prep. to ream down.
28-30		Reaming @2080'.
July 1		Reaming @1095'.
2		Reaming @1074'.
3		Reaming @1460'.
4-7		Reaming @1600' ** Reaming @1925'.
8		Reamed hole to 2060'. Set 10 3/4" csg. @2052' w/850 sx., 50% Stratacrete, 50% cem. and 4% gel. 50 sx. neat cem. Circ. 6:07 PM 7-6-52. WOC.
10		Recem. 10 3/4" w/50 sx. Regular job done 6 PM July 7. Will drill out 8 AM July 10.
12-14	2337'	TD 2240' Sd. and Lime. Basal Green River Oil Show 2230-40'. Circ. for DST. 9" hole ** DST TD 2240' bhr. 2222', open 30 mins., rec. 30' drlg. mud, no show. BHP 0. Drlg. 2337', 3/4 degrees @2330'.
16		Made 2 runs w/bit and basket, made 2' to 2499'. Cleaned up bit teeth, ran 6-5/8"x60" Christensen core bhr. w/8-7/8"x4" head. Cored 2499-2529'. (Description of core: 2499-2529', rec. 30')
	2499-991'	grey sh-siltstone
	2501'	grey siltstone, micaceous & dolo.
	12'	grey sd. stone, fi. gr., calc. w/sli. odor
		oil stain, fair por. Distillation test 1 gal. oil/1 ton of sd.
	13'	grey dolo. siltstone
	14'	grey shale
	16'	grey sandstone, med. gr., calc., fair por
		oil stained, .3 gal. oil/1 ton sd.
	18'	crash. tr. pyritic, tr. of carbonation
		ntl.
	21'	mottled maroon to grn. sh.
	25'	grey grn. sh. silty & dolo.
	29'	salt & pepper sd stone, fi. gr. no show.

Prep. to drill-stem test. Oil - paraffin base, yellow color, 300 grav. High pour point.

CHRONOLOGICAL DRILLING RECORD

Date of Report	Total Depth	Description of work Performed
July 17	2549'	DST 2501-2529' open 30 mins. no show. Recov. 30' mud, BHFP zero, BHP 500#, 30 min. DST pkr. at 2501', TD 2529', open 30 mins., weak blow, died 9 mins. Re-opened died 4 mins. Recov. 28' mud, BHP 500# 30 mins. Drlg. 2549', 1/40 at 2494'.
18	2682'	Going in to diamond core a show in the transitional zone between the Green River & Wasatch. Stain in samples, gas odor at shaker.
19-21		Cored 2686-2704', rec. 16 1/2'. 2686-91' Buff sd. stone, salt & pepper color med gr. good sat. Oil stain bleeding black oil. Sli. calc. cement'g' fair por & perm. Tr. dead oil other than bleeding oil. 2691-91 1/2' Grn silt stone w/stkrs. of sd. stone as above. 2691 1/2'-2701 1/2' Buff sd. stone, same as above but w/sli. more dead oil show. 2701 1/2'-2 1/2' Grn. sh. dolo. 2702 1/2'-4' Lost core.
		DST 2672-2704' open 2 1/2 hrs strong blow immed. Gas to surf. 13 min. No fluid. Int. gas 32,200/da. Final gas vol. 54,100/da. Rec. 65' oil & gas cut mud. No free oil, no wtr. IFP 0#, FFP 0#, 30 min. BHP 600# Max. 1/2" btm. & 1/2" Top choke. Approx. 2# surf. flow. press. Sweet gas. 2689-90' sample, 9% por. 31% connate & intruded wtr. 23% oil. 2690-91' sample, 8% por. 22% connate & intruded wtr. 18% oil. 2700-2701' sample, por. 14%, 33% connate & intruded wtr. 26% oil.
		(July 19 rept:) TD 2808' top Wasatch 2790' shale 2790-2804' sand 2804-2808' 2808' w/good fluor. Prep. to core.
22		(Should have been on yesterday's report:) Drlg 2704-2808' cored 2808-44' Rec. 35' mostly sd. stone w/fair to poor poros. & perm. Irregular oil staining. Interbedded w/siltstone & shale near base of core. DST 2804-44' open 1 hr. 20 mins. Gas to surf. 8 mins. Init. vol. 350 ft final vol. 645M 1/2" btm. 1" top chokes. SIP 23%, BHFP 50-100#, BHP in 45 mins. 622#. Rec. 100' gas-cut mud, no oil. Prep. to core ahead.)....
Sample 48-49)		Coring at 2891'. Will core to 2900', official elevation 6715' D.F....
11% por) Cored 2844-2900' Recov. 56'.
4.7 md. perm.)		2844-48 1/2' Sd. fi. to med gr., ti., sli. oil st., calc. glauconitic
14% oil) interbedded w/siltstone.
30% wtr.) 51 1/2' Sd. med. gr., oil st., well sat., fair por. poor perm. w/th. stks. grey siltstone bleeding oil f/48-50.
		55 Siltstone
		56 Sd. fi. to med. gr. sli. oil stain, ti.
		62 Sd. med. gr. to crse. fair stain. fair perm. poor por. w/few stks. of siltstone, bleeding oil @contacts w/S.S.
		64 1/2' Ditto w/more siltstone
		72 1/2' Sd. crse. oil stain, well sat. fair por. good perm.
Sample 74-75')		73 1/2' Sd. fi gr. ti bleeding oil good stain
20% por.) 78 1/2' Sd. crse. oil st. well sat. good por. good per.
594 md perm.)		79 Ditto above bleeding oil profusely.
8% oil) 80 1/2' Grn. sh. dolo.
24% wtr.) 2900' Shale
		DST 2844-2900' open 65 mins. gas 3 mins. 858 MCF, 11 mins. 1140 MCF 65 mins 1" BC, 1/2" TD 15# TFP. Rec. 230' gas cut mud, no oil show, BHFP 100-152#, BHP 620#, 30 min. Prep. to core ahead.

CHRONOLOGICAL DRILLING RECORD

Date of Report	Total Depth	Description of work Performed
July 23	2914'	Coring at 2914' on core #5. Gas will burn.
24		Cored 2900-52 $\frac{1}{2}$ ' rec. 52 $\frac{1}{2}$ '. 27 $\frac{1}{2}$ ' shale & siltstone. 2 $\frac{1}{2}$ ' sd. w/sli. stain, right. 22 $\frac{1}{2}$ ' shale. To drill ahead.
26-28	3196 $\frac{1}{2}$ '	Top Sand 3195', good porosity. Slt. oil stain. Prep. to core... Cored 3196 $\frac{1}{2}$ -3232', recov. 35 $\frac{1}{2}$ '. 5 $\frac{1}{2}$ ' sand, fair por. & perm., oil stain w/th. sh. stks. 6' sd. ditto no shale $\frac{1}{2}$ ' sd. w/sh. strks. 5' sd. w/stain, good por. fair perm. 1' shale 11 $\frac{1}{2}$ ' sd. oil stain, fair por. & perm. 1 $\frac{1}{2}$ ' ditto w/grn. sh. strks. 4 $\frac{1}{2}$ ' shale DST 3197-3232', open 1 hr. 40 mins. Gas 4 $\frac{1}{2}$ min. 463 MCF/da. Rec. 90' sli. CGCM. 600' sli. oil-cut saltwater. 20 M ppm. BHP 100-275#, BHP 800#, 35 mins.
29	3483'	Drlg. shale. Vert. test 1/4° at 3400 ...Drlg. at 3660'.
31	3660' 3765'	Cored. rec. 26' mostly sand & shale beds, no show. Drlg. ahead.
August 1	3938'	Drlg. 3765-3934', coring 3938' sli. show gas in mud.
2-4	4306'	Cored 3934-54', rec. 16 $\frac{1}{2}$ ', top 6" siltstone, 16' shale. Drlg. 4015' ... Drlg. 4306' shale. 1 deg. 4174'.
6	4460'	Drlg. ... at 4328'.
7	4628'	Coring ... 4622', sli. gas show. (Wasatch).
8	4652'	Cored 4622-53', rec. 24'. 4622-38 $\frac{1}{2}$ ' sd. fi. to med.gr. Calcareous w/sli.spotted stain. 4638-39' " " " " " " stain w/some shale. 4639-45' sd. med. gr., calcareous w/spotted stain. 4645-46' siltstone. 4646-47' dense lime. 4647-52' shale 4652-53' hard core.
9-11	4837'	DST TD 4653', open 1 hr. Gas to surf. 2 mins. 1,260 MCF/day, 1/2" bbl., TP 45#, rec. 270' gas-cut mud, no oil, no wr. BHP 100-275#, BHP 30 mins. 1735# max. Down never trouble.
12		Drlg.
13	4972'	Drlg. sand and shale. 1/2 deg. at 4865'.
14	5060'	Drlg. shale.
15	5147'	Drlg. sand and shale, 1/2 deg. at 5060'...Drlg. 5228'.
16-18	5474'	Drlg. ... 1/2 deg. at 5215'. Drlg. 5474' sd. & sh., 1/2 deg. 365'.
20	5533'	Drlg. ... and shale. Have piece of cone in hole. Using Reed bit and basket. 1/4 deg. 5480'.
21	5626'	Drlg. sand and shale.
22	5710'	Drlg. sand and shale. 1/2 deg. at 5610'.
	5801'	Drlg.

CHRONOLOGICAL DRILLING RECORD

Date of Report	Total Depth	Description of work Performed
August 23 - 25	5880'	Drlg. 5880', 1/2 deg. at 5830'. Not in Mesaverde yet.
26	6033'	Drlg. sd. & shale. Sli. show of gas in mud 6038-50'. Prep. to DST (Lower Wasatch).
27	6090'	TD 6090' sd. Prep. to core. Good show oil 6088-90', good fluor. and odor, good show gas in mud and samples on Baroid log. Lower Wasatch Sand.
28		Cutting core #10. Strapped DP 6090' corr. to 6087'. Have cored. 6087-6107'.
29	6154'	6087' sd. 8 units gas in mud, 120 units in cuttings. Core 6087-6128'. Rec. 41'. 2 1/2' sd. w/fluor. and odor, slt. oil stain. Analysis - 0 perm., 1% por., 38 1/2' shale and siltstone. DST 6108', pkr. 6073', open 30 mins., sli. blow, died 26 mins., rec. 165' mud, no show, BHFP 30-75#, BHP 75#. Drlg. ahead at 6130' *** Drlg. 6154' hard sd., 3/4 deg. at 6120'.
Aug. 30-Sept. 2	6316'	Drlg. 6177' hard sd. *** Drlg. 6256' sd. and sh. 1 hr. circ. 6222', no show. 1 1/4 deg. at 6226' *** Drlg. 6316' sd. and sh.
3	6398'	Drlg.
5	6494'	Drlg. sand and shale. 3/4 deg. at 6436'. Circ. for samples 6417', no shows.
6-8	6588'	TD 6588' sand. Down for clutch repr. Circ. for samples 6585' possibly Mesaverde.
9		Core #11 6604-25' (21'). Rec. 17' (Ruined core head). Descr. 6604-5' sd., med. gr., speckled fluor; 6605-7' lost; 6607-10' Bl. sh. w/horiz. fr.; 6610-11' loss; 6611-11 1/2' sd., gray w/strks. of sh.; 6611 1/2-14' Blk. sh., carbonaceous; 6614-15' loss; 6615-17' T. to med. grn. sh. with calcareous, sl. fluor. probably gas in sh. strks. light. 17 1/2-2' sd., calcar., good fluor., fair por. and porosity; sl. sh. /carbon tit. DST #10 6668-6677' (1') open 2 1/4 hrs., 1' std. blow air thru. out hole, rec. 3/0. gas in DP, 1000' 1' GCM. IFP 45#, FFP 45#, 30 min. 1' 1/2%, MCP 3430# (For m. on tested is Upper Mesaverde. Top Mesaverde 6643').
10		Flaming for gas at 6626' in S.W.
11		Contin. 6643' to 6673'. Rec. 1' oil ahead. Core #12 6673-6677' (4') 6673-6674' med. gr., tight, flint fl. rec. 6674-6675' med. gr. flint w/carbon. 6631-33' Sh. 6634-5' med. gr. sh. sl. fluor., light, calcar., strcs. 6634-35' med. gr. sh. 6635-36' med. gr. sh. 6664-69' 1' sd. 669-63' 1' med. gr. P 669-63' sh.
12	6758'	Drlg. sd. & shale 66 line. Circ. for sample at 6700' and 6758'. No show. Drlg. 6790' sand and shale. Good show 6777-90' 1' sd. and complex. Logging Unit avg. 25 w/max 50. Sli. fluor. w/no stain.
13-15	6843'	TD 6300' Mes. Verde. Run DST #11 6731-6806', open 2 hrs. Slt. Al. t. slt. gas. Rec. 50' Slt. GCM w/no show. IFP 0#, FFP 0#, 30 min. 1' P 200#, MCP 3600# *** DST #12 6809-43', 2 hrs., fair blow thru. Rec. 99' slt. GCM. FP 95-95#, 30 min. SIP 495#. Drlg. on 11.
16	7132'	Prep. for DST 7032-84' TD *** DST 7033'-85'. Open 1 hr. Weak blow. Rec. 47 mins. Rec. 100' drlg. mud. BHFP 117#. BHP 165#. 30 min. *** Drlg. 7132' sand and shale.

Date of Report	Total Depth	Description of work Performed
September 19	7203'	Drlg. sand and shale. 1/4 deg. at 7139'.
20-22	7363'	Drlg. 7280' sd. and sh. *** Drlg. 7363' hard sand.
23	7388'	Drlg. Hd. Quartzitic Su. MesaVerde 7 bits f/7308-88'.
25	7410'	Drlg. hd. sd. Lost 3 bits - 22'.
26	7434'	Drlg. 7428' hard sd. Will run diamond bit today *** Ran dia-
27-29	7502'	dmond bit at 7431'. Drlg. at 7434'. Dria. w/diamond bit 7431-80', 49' in 49 hrs. Bit worn out. Drlg. w/conventional rock bit 2502'.
30		Drlg. 7551'. (13' lost rock bit).
October 2	7569'	TD sand and limestone. On trip for new bit *** Drlg. 7586'
	7586'	(17' lost 24 hrs.). 15' per bit, approx. 1 hr./ft. Expect
4-6		1400' oil formation beginning at 7308'.
7	7634'	On trip for new bit sand and shale DST 7600-7604' down 3 hrs. Fair blow, steady for 22 mins. then decreasing to sat. blow. 2 x 2 hrs., not enough to maintain flow. 2-40' gas cut and no show oil, no str. BHFP 4-40' BP 40 mins. 2617' stop in mesaVerde. Trip to drill hole d.
8	7711'	Drlg. 7711' sand and shale. ** Drlg. 7711' sand and shale.
	7769'	
10	7806'	Drlg. 1266' in MesaVerde *** TD 7836'. Fishing for slip
	7836'	handle.
11-13	7881'	Rec. junk. Drlg. 7881' shale.
14	7966'	Drlg. sand and shale.
15	7989'	Drlg. Sand and shale.
16	8024'	Drlg. sand and shale.
17	8042'	Drlg. 8042' sand and shale, hard. Est. 10 days to 2 wks. to
18-20	8129'	reach 8300'. On trip at 8179' sand and shale *** Drlg. 8103' sand and
		shale. *** Drlg. 8129'.
22		On trip for new bit 8179' sand and shale.
23	8205'	Drlg. sand and shale.
24	8256'	Trip (50' yesterday 10-22-52). *** Drlg. 8294' sand and
	8294'	shale.
25-27	8310'	DST #1 MesaVerde 8300', perm. 4230' 2 hrs., gas 20 mins.
	8309' SIM.	13,300 c.f./in. sec. 150' and 1800' SW, 52,000 ppm chl. IFF 1300', FF 900', 20 min. SIP 400' BP 4230'. To PB and
		run plug at approx. 4750' to test zone ms. *** Cond. hole.
		Dria. 8300-180' in coal. TD 8310'. Borehole. TD 8309'. Ran
		DP open ended. Got 25 ex. log 8128-8174', 35 sx. 7608-7695
		25 sx. 8128-8174', 29 sx. 7608-7695'. LD 3600' DP. Went
		back to check plug at 4770'. NO seg.
29		Set 5' seg. at 4730' w/350 sx., 50% syntacrete and 4%
		grt. Vol. plug at 4694'. Wasatch 2790', Palicene 4645',
		MesaVerde 600' to R.L.
30		Ran to svy. well cam. at 8360' (52" set at 4730').
		To cam. 8300-02' down w/approx. 800 sx.
31		In GR 4645' to holes 3300-02'. Circ. seg. w/100#.

CHRONOLOGICAL DRILLING RECORD

Date of Report	Total Depth	Description of work Performed
November 1-3		Picked up 150 jts. 2" EUE tbq. Went in hole w/4 3/4" bit. Found plug at 4694'. Pulled all tbq. Waiting bulk cement *** Recem. 5 1/2" csg. thru perf. 3300-02' w/875 sx. common cem. w/4 1/2" gel. Stopped plug 3236'. Ran Temp. Svy. Top cem. at 91'. DO cem. & cond. to perf.
4		Ran tbq. to 4692'. Cond. mu, pulled tbq. Inst. Xmas Tree. Perf. 4622-37' w/86 holes. Ran tbq. w/HM pkr. set at 4563'. Btm. tbq. at 4637'. Swbd tbq. dry. Very weak blow of gas. Est. 10,000 c.f. Prep. to Hydrafrac.
5		Measured gas f/perf. 4622-37', 12 M/day., no fluid. Treated w/15 gals. Morflo plus 20 bbls. 36 grav. oil. Followed w/17 bbls. hydrafrac gel w/400# sd. Followed w/20 bbls. gel breaker and flushed w/40 bbls. crude. Form. broke at 3900-3250#. Final press. (stay) 2650#. WO gel breaker. Total oil used 118 bbls.
7		Released pressure at 3 PM. Did not flow. Swbd. tbq. dry. Rec. approx. 50 bbls. of total 135 bbls. of frac material. Flwg. gas. 1st hr. 160 MCF gas 3rd hr. 180 MCF gas 5th hr. 191 MCF gas 7th hr. 202 MCF gas 9th hr. 202 MCF gas 11th hr. 212 MCF gas (6 A.M. 11-6-52)
8-10	OTD 8309' PBTD 4694'	From perf. 4622-37' (23' to 4694') tested open tbq. for 23 additional hrs. no acid. no flow. 2' gas at the end of test. PBTD 4694' a 3' test w/ 4622-37' w/500 gals. mudacid, flushed w/17 1/2 bbls. acid. Press. 1600#. Break. Swbd. flush and acid wtr. to pits. Gas vol. 23,000 c.f./day. Acid. w/ 1600 gals. 1 1/2" reg. acid w/500 gals. mudacid. Flushed w/17 1/2 bbls. acid. Press. 1600#. Break. Swbd. acid wtr. and flush wtr. to pits. Started test of gas 8 p.m. 10 p.m. 57 mcf 11 p.m. 68 12 a.m. 65 1 a.m. 68 2 a.m. 68 3 a.m. 68 4 a.m. 101 5 a.m. 111 6 a.m. 114 PBTD 4694' a string of 12' f. 4622-37' cont. hourly readings: 122, 122, 122, 122, 145, 145, 145, 145, and 151 mcf/day. water. Leased hole w/4 3/4" bit. 1 1/2" fbg and pkr. Tested and perf. 3300-02' and held. Set 1 1/2" plug 3123 and dunned 2' of cement on plug. Prep. to perf. 3204-17 and 3123-3200'... Perf. 3123-3200' and 3204-17' w/6 holes/foot. Ran tbq w/ 1 1/2" pkr. at 3123 started swbz. Gas to surf. recov. 3 1/2 bbl. acid wtr./... MCF gas. Plan to hydrafrac. Swbd and flow 7 bbls. SW/hr. Gas vol. 302 MCF/day. Apr. 11. H a.m. 11. Prep. to Hydrafrac. 8" sample titrated 1000 ppm alk. 11.1 making so much wtr. spray, gas would not burn.
11		

[illegible]

CHRONOLOGICAL DRILLING RECORD

Date of Report	Total Depth	Description of work Performed
November 20		Test csg. perf. 2852-64' after frac; Wd frac 24 hrs. 200# SITP. Opened at 1 PM & well would not flow. Started subg. & swbd. dr. in 1 hr., Swbd. each 1/2 hr. for 1 1/2 hrs. then once each hr. 19 MCF/day 1st hr. and 32 MCF/day after 10 hrs. Rec. est. 18 bbls. load oil of total 138 bbls. used.
21		Set Baker bridge plug at 2800' and dumped 5 sx. on top plug. Put 1 sk. cem. plug (10') in top of 5 1/2" csg. Rel. rig at noon 11-20-52. <u>P&A.</u>

2
CALVIN L. RAMPTON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
September 10, 1976

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

Reserve Oil and Gas Company
P. O. Box 5568
Denver, Colorado 80217

Re: Well No. Peters Point CS-1
Sec. 6, T. 13S, R. 17E
Carbon County, Utah

Gentlemen:

This letter is to advise you that the electric and or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

If electric and or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation relative to the above.

Very truly yours,

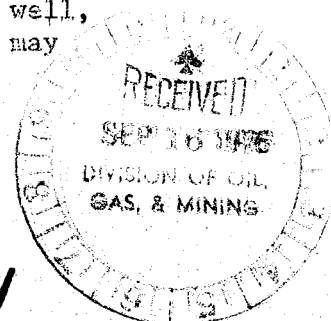
DIVISION OF OIL, GAS AND MINING

KATHY OSTLER
RECORDS CLERK

September 13, 1976

Per your request, enclosed is a copy of the Gamma-Ray Neutron Log. This is the only log that was run on the subject well.

Phyllis McConnellogue
Secretary to Courtney E. Cook



RECEIVED

SEP 13 1976

RECEIVED

OP-72A 2M 6-51

30 day drilling clause

WELL RECORD

LEASE

Peters Point Unit

WELL NO.

Ctr. Sec.

6

Blk Twp

13^S

Svy Rge

17^E

County

Carbon

State

Utah

Field

Test

Appropriation

Test 1952

JO No B-18930

Location

1980'S - 660'E of NW/Cor

Elev Below 4000' 5976-65473

C.S.O. Co. Interest

100% 1/4 4000-TO 5000 Operator if partnership

Drilling Commenced

6-12-52

Drilling Completed

Well Completed 11-20-52

Total Depth Drilled

8309

Ft

Plugged Back to 4694

ft

measured from

Producing Formation

Top

ft

Penetration

ft

Drilling Contractor

Loffland Bros Co.

Contract Rates

\$900.00/day plus 12¢ for 4 1/2" - 3 1/2" or 2 7/8" drill pipe

Maximum Initial Natural Test

Test after

DRY HOLE PART

Note: On completion Son will have 50% if it is a producer.

4000-TO CSOC 31' oil 50%

Method of Drilling

to

ft

from

ft

to

ft

CASING

Size OD	Wt	Smls or LW	CSO Co Grade	Depth Set	No Sacks Cement	Amt Pulled
16"				119'	100	
10 3/4"				2052	850	
5 1/2"				472	350	

Ins Requested

Ins Cancelled

Comm Notice 11-27-52

Compl Notice 11-21-52

SUBSEQUENT CHANGES

Date	No Holes	From	To	Spacing
10-30-52	8	3500	3302	
11-3-52	86	4122	4637	
6/1	2193	2200		
6/1	2301	2317		
4/1	2352	2364		
2/1	2364	2362		

PERFORATING

Date	No Holes	From	To	Spacing
10-30-52	8	3500	3302	
11-3-52	86	4122	4637	
6/1	2193	2200		
6/1	2301	2317		
4/1	2352	2364		
2/1	2364	2362		

SPACING (Nitro)

Date	No Holes	From	To

ACIDIZING

Date	% Acid	Bbls Oil Load	Gals Blanket used	Remarks

MISC. DATA (Electric 1 Surveys, D S Tests, etc.)

D.S.T. 2222-2240 open 30 min Rec. 30' drlg mud
D.S.T. 2501-2529 open 30 min Rec. 30' mud
D.S.T. 2501-2529 open 30 min Rec. 30' mud
D.S.T. 2672-2704 open 1 1/2 hr. Rec. 65' oil & gas cut mud
D.S.T. 2804-44 open 1 1/2 hr. Rec. 100' gas cut mud
D.S.T. 2844-2800 open 65 mins Rec. 230' gas cut mud
D.S.T. 3197-3232 open 1 1/2 hr. Rec. 90' oil & gas, 600' slt oil-cut salt water

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER U-0744
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

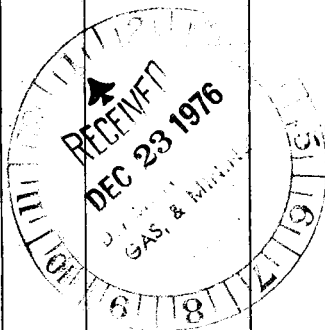
State Utah County Carbon Field Peters Point

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1976.

Agent's address P.O. Box 5568 Company Reserve Oil and Gas Company
Denver, CO 80217

Phone (303) 861-7800 Signed Cynthia Robbins Agent's title Production Secretary

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>SW</u> C SW <u>NW</u> Sec. 6	13S	17E	1		SI FOR MARKET.					



NOTE.—There were -0- runs or sales of oil; -0- M cu. ft. of gas sold;
-0- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah *County* Carbon *Field* Peters Point

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1976.

Agent's address P.O. Box 5568
Denver, CO 80217

Company Reserve Oil and Gas Company
c/o D.D. Hensel (C)

Phone (303) 861-7800 Agent's title Manager - Western Division

SEC. AND ¼ or ¼	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C SW ^{SW} Sec. 6	13S	17E	1	0	SI FOR MARKET					

NOTE.—There were $\frac{-0-}{-0-}$ runs or sales of oil; $\frac{-0-}{-0-}$ M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved,
Budget Bureau No. 42-R356.5.

OFFICE _____
CASE NUMBER U-0744
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Peters Point

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1977.

Agent's address P.O. Box 5568
Denver, CO 80217

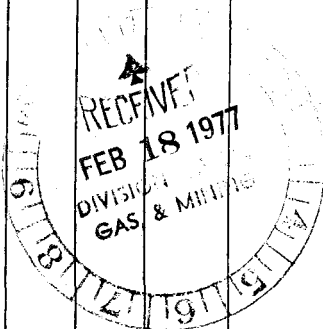
Company Reserve Oil, Inc.

Signed C. V. Mansold

Phone (303) 861-7800

Agent's title Manager - Western Division

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C SW ^{SW} Sec. 6	13S	17E	1	0	SI FOR MARKET.					
<p>OIL:</p> <p>(1) Lost _____</p> <p>(2) Used on/off lease for production purposes _____</p> <p>(3) Lost _____</p> <p>GAS:</p> <p>(1) Sold _____</p> <p>(2) Used on/off lease for production purposes _____</p> <p>(3) Lost _____</p> <p>(4) Vented/Flared _____</p>										



NOTE.—There were -0- runs or sales of oil; -0- M cu. ft. of gas sold;
-0- runs or sales of gasoline during the month. (Write "no" where applicable.)

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Form 9-329
(January 1950)

892-556

U.S. GOVERNMENT PRINTING OFFICE: 1964-O-729-784

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

OFFICE _____
LEASE NUMBER U-0744
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

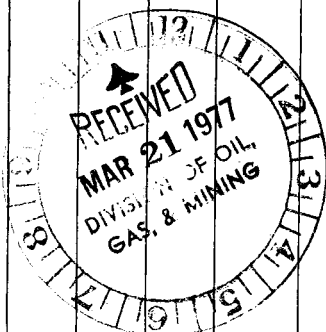
State Utah County Carbon Field Peters Point

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1977,

Agent's address P.O. Box 5568 Company Reserve Oil, Inc.
Denver, CO 80217

Phone (303) 861-7800 Signed [Signature]
Agent's title Operations Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C SW 1/4 Sec. 6	13S	17E	1	0	-	-	-	-	-	SI FOR MARKET.
<div style="display: flex; justify-content: space-between;"> <div> <p>OIL:</p> <p>(1) Lost <u>-0-</u></p> <p>(2) Used on/off lease for production purposes <u>-0-</u></p> <p>(3) Lost <u>-0-</u></p> </div> <div> <p>GAS:</p> <p>(1) Sold <u>-0-</u></p> <p>(2) Used on/off lease for production purposes <u>-0-</u></p> <p>(3) Lost <u>-0-</u></p> <p>(4) Vented/Flared <u>-0-</u></p> </div> </div>										



NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved,
Budget Bureau No. 42-R356.5.

FIELD OFFICE
LEASE NUMBER U-0744
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Carbon Field Peters Point

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1977.

Agent's address P.O. Box 5568 Company Reserve Oil, Inc.
Denver, CO 80217

Phone (303) 861-7800 Signed R. Mangold
Agent's title Operations Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C SW <u>SW</u> Sec. 6	13S	17E	1	25	-0-	-	12,976	-0-	-0-	First production March 3, 1977.
OIL:										
(1) Lost										-0-
(2) Used on/off lease for production purposes										-0-
(3) Lost										-0-
GAS:										
(1) Sold										12,976
(2) Used on/off lease for production purposes										-0-
(3) Lost										-0-
(4) Vented/Flared										-0-

NOTE.—There were -0- runs or sales of oil; 12,976 M cu. ft. of gas sold;
-0- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1960)

892-556.

U.S. GOVERNMENT PRINTING OFFICE: 1964-O-729-784

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

U-0744

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Reserve Oil, Inc.	8. FARM OR LEASE NAME Peters Point
3. ADDRESS OF OPERATOR P.O. Box 17609, Denver, Colorado 80217	9. WELL NO. #1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface C SW SW SW	10. FIELD AND POOL, OR WILDCAT Peters Point
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6-13S-17E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6715' KB	12. COUNTY OR PARISH Carbon
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

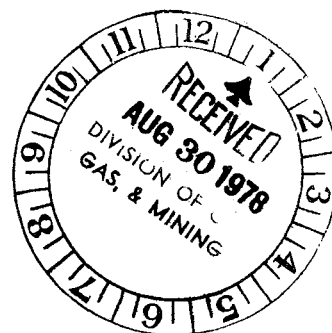
(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MI & RU.
2. Pull tbg. & pkr. & set @ +4597'.
3. Set drillable bridge plugs @ +4500' and +2750'.
4. Spot 500 gals. non-emulsifying acid on btm.
5. Run correlation log and perforate from 2572-2684'. Frac w/18,000 gals. Versagei, using 15,000# 20/40 sand and 15,000# 10/20 sapd.
6. Clean up, test zone and put well back on production.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MININGDATE: Sept. 1, 1978BY: P. L. Murrell

18. I hereby certify that the foregoing is true and correct

SIGNED

McKnightTITLE Production SuperintendentDATE 8/6/78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0744	
2. NAME OF OPERATOR Reserve Oil, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 17609, Denver, Colorado 80217		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface C SW NW		8. FARM OR LEASE NAME Peters Point	
14. PERMIT NO.		9. WELL NO. #1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6715' KB		10. FIELD AND POOL, OR WILDCAT Peters Point	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6-13S-17E	
		12. COUNTY OR PARISH Carbon	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MI & RU.
2. Pull tbg. & pkr. & set @ +4597'.
3. Set drillable bridge plugs @ +4500' and +2750'.
4. Spot 500 gals. non-emulsifying acid on btm.
5. Run correlation log and perforate from 2672-2684'. Frac w/18,000 gals. Versagel, using 15,000# 20/40 sand and 15,000# 10/20 sapd. (Green River)
6. Clean up, test zone and put well back on production.

NO ADDITIONAL SURFACE DISTURBANCE FOR THIS ACTIVITY

18. I hereby certify that the foregoing is true and correct

SIGNED

KE Knight

TITLE Production Superintendnet

DATE 8/6/78

(This space for Federal or State office use)

APPROVED BY

Frank S. Boyd

TITLE Acting DISTRICT ENGINEER

DATE 9/21/78

CONDITIONS OF APPROVAL, IF ANY:

Zones must be produced and measured separately.

*See Instructions on Reverse Side

Operator

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0744

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Peters Point

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Peters Point

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6-13S-17E

12. COUNTY OR PARISH

Carbon

13. STATE

Utah

1. OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

Reserve Oil, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 17609, Denver, CO 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

C SW NW
SW

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6715' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI service unit.

Kill well with +65 bbls. 3% CaCl₂ water.

Retrieve packer.

Pull bridge plug @ 2750' out of hole and drill out drillable bridge plug @ 4500'.

Acid stimulate perms w/15% HCl acid and opposed cup washer.

RIH w/packer & set @ 4592'.

Fill annulus w/3% KCl water and return well to production.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 10-6-78

BY: C. B. Knight

18. I hereby certify that the foregoing is true and correct

SIGNED

C. B. Knight

TITLE Production Superintendent

DATE 9/29/78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

U-0744

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Peters Point

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Peters Point

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6-13S-17E

12. COUNTY OR PARISH 13. STATE

Carbon

Utah

1. OIL ☐ GAS ☒ OTHER
WELL WELL

2. NAME OF OPERATOR

Reserve Oil, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 17609, Denver, CO 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

C SW NW

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6715' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☒
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

WASATCH

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

MI service unit.

Kill well with +65 bbls. 3% CaCl₂ water.

Retrieve packer.

Pull bridge plug @ 2750' out of hole and drill out drillable bridge plug @ 4500'.

Acid stimulate perfs w/15% HCl acid and opposed cup washer.

RIH w/packer & set @ 4592'.

Fill annulus w/3% KCl water and return well to production. Wasatch perfs 4622'-37'.

NO ADDITIONAL SURFACE DISTURBANCE FOR THIS ACTIVITY

AS PER OUR TELEPHONE CONVERSATION
10-25-78.This activity is
APPROVED AS OF THIS DATE. OUR
LETTER DATED 10-19-78 HAS BEEN ANSWERED

18. I hereby certify that the foregoing is true and correct

SIGNED

AC Knight

TITLE Production Superintendent

DATE 9/29/78

(This space for Federal or State office use)

APPROVED BY

BA Kennedy

TITLE ACTING DISTRICT ENGINEER

DATE OCT 31 1978

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

*See Instructions on Reverse Side

Operator ✓
NOTICE OF APPROVAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

U-0744

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Reserve Oil, Inc.	8. FARM OR LEASE NAME Peters Point
3. ADDRESS OF OPERATOR P. O. Box 17609, Denver, CO 80217	9. WELL NO. #1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface C SW SW	10. FIELD AND POOL, OR WILDCAT Peters Point
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6-13S-17E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6715' KB	12. COUNTY OR PARISH Carbon
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MICU & loaded hole w/2% KCl water. Pulled 2-7/8" tbg. & Baker Model "R" pkr. & set @ 4597' GL. Set drillable bridge plug @ 4500' and retrievable bridge plug @ 2750' w/wire line. Pressure tested csg. & bridge plug to 3500#. Spotted 500 gals. non-emulsifying acid on btm. Ran correlation log & perf'd w/2 SPF from 2672'-2684' (12') (12'). Broke down acid & displaced w/10 bbls. KCl water. Ran 2-7/8" tbg. w/Model "R" pkr. & set pkr. @ 2570'. Cleaned out spent acid and swab tested. Fraced down tbg. w/18,000 gals. Versagel, using 15,000# 20/40 sand and 15,000# 10/20 sand. Flushed to perfs w/capacity plus equipment. Used 500 SCF/bbl. nitrogen thruout frac from perfs at 2672'-2684'. Returned well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Superintendent

DATE September 26, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

SEP 28 1978

CONDITIONS OF APPROVAL, IF ANY:

Oper.

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY


SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

U-0744

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Reserve Oil, Inc.			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 17609, Denver, CO 80217			8. FARM OR LEASE NAME Peters Point	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface C SW 5W			9. WELL NO. #1	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6715' KB		10. FIELD AND POOL, OR WILDCAT Peters Point
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6-13S-17E
				12. COUNTY OR PARISH Carbon
				13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Wasatch</u>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI Service unit. Killed well w/65 bbls. 3% CaCl₂ water. Retrieved packer. Pulled bridge plug @ 2750' out of hole. Drilled out drillable bridge plug @ 4500'. Acid stimulated perf's w/18 bbls. 15% HCl w/HLX-209, parasperse and HAI (Avg. 1 bbl./ft.) and opposed cup washer. Breakdown's ranged from 600 psi to 800 psi. RIH w/packer and set @ 4592'. Filled annulus w/3% KCl water and returned well to production.

Wasatch

4622' - 4637'

18. I hereby certify that the foregoing is true and correct

SIGNED

RE Knight

TITLE

Production Superintendent

DATE

11/17/78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



Getty Oil Company | P.O. Box 3000, Tulsa, Oklahoma 74102 • Telephone: (918) 560-6314, 560-6300

J. A. Morris, Division E & P Services Manager
Central Exploration and Production Division

March 21, 1980

Re: Merger of Reserve Oil, Inc.,
a Delaware corporation, into
Getty Reserve Oil, Inc.,
a Delaware corporation

RECEIVED
MAR 28 1980

Utah Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Return to Point 1

DIVISION OF
OIL, GAS & MINING

Attention: Mr. Cleon B. Feight, Director

Gentlemen:

Effective January 23, 1980, Reserve Oil, Inc. was merged into Getty Reserve Oil, Inc.

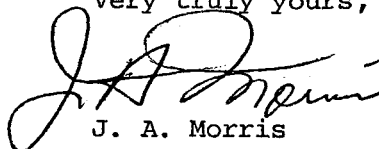
Getty Reserve Oil, Inc., as the surviving corporation, by operation of law and without further act or deed, became vested with all the properties, rights, powers and interests belonging to or due to Reserve Oil, Inc., and Getty Reserve Oil, Inc. became bound by all restrictions, obligations, duties and limitations with respect to such properties, rights, powers and interests formerly belonging to Reserve Oil, Inc., and they may be enforced against Getty Reserve Oil, Inc. to the same extent as if originally incurred or contracted by it.

Enclosed is a list of wells that were operated by Reserve Oil, Inc. and are now operated by Getty Reserve Oil, Inc.

Should you require additional evidence of merger, please advise at your earliest convenience.

Please change your records to reflect the merger as of aforementioned date. Henceforth, please cause all notices, communications, etc., to be made to Getty Reserve Oil, Inc. at this address: Three Park Central, Suite 700, 1515 Arapahoe Street, Denver, Colorado 80202.

Very truly yours,


J. A. Morris

JAM:sw
Encl.

cc: Mr. K. D. Morris

WELLS FORMERLY OPERATED BY RESERVE OIL, INC. AND
NOW OPERATED BY GETTY RESERVE OIL, INC.

RECEIVED
MAR 28 1980

DIVISION OF
OIL, GAS & MINING

<u>LEASE NAME & WELL NO.</u>	<u>LOCATION</u>
Jack Canyon - 3	SE SW Sec. 28-12S-16E Carbon County, Utah
Jack Canyon - 4X	NW SW Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 5	SE NE Sec. 32-12S-16E Carbon County, Utah
Jack Canyon - 7	SE NE Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 8	NW NE Sec. 32-12S-16E Carbon County, Utah
Jack Canyon - 9	NW NW Sec. 33-12S-16E Carbon County, Utah
Jack Canyon - 10	SW SW Sec. 33-12S-16E* Carbon County, Utah
Jack Canyon - 101	SE SE Sec. 33-12S-16E** Carbon County, Utah
Peters Point - 1	SW SW Sec. 6-13S-17E Carbon County, Utah
Peters Point - 2	NE SW Sec. 36-12S-16E Carbon County, Utah
Peters Point - 3	SW SE Sec. 8-13S-17E Carbon County, Utah
Peters Point - 4	NW NW Sec. 24-13S-16E Carbon County, Utah
Peters Point - 8	SE SW Sec. 34-12S-16E Carbon County, Utah

<u>LEASE NAME & WELL NO.</u>	<u>LOCATION</u>
Peters Point - 9	SE SE Sec. 1-13S-16E Carbon County, Utah
Peters Point - 13	NW SE Sec. 12-13S-16E Carbon County, Utah
Res. Beard Federal No. 1	NW SE Sec. 3-12S-16E* Carbon County, Utah

* SI waiting on pipeline

**Suspended



Getty Oil Company | P.O. Box 3360, Casper, Wyoming 82602-3360

Central Exploration and Production Division

March 24, 1983

State of Utah
Division of Oil, Gas, & Mining
4241 State Office Building
Salt Lake City, UT 84114

RE: Peters Point Well No. 1
C, SW, NW of Sec 6-T13S-R17E...
Lease U-0744
Carbon County, Utah

Gentlemen:

Attached are copies of Sundry notices describing the production history of the subject well.

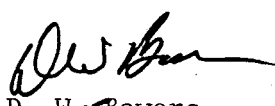
These notices describe what actions were taken as a result of declining production from the Wasatch formation, perforations 4622'-37', and the Green River formation, perforations 2672'-2684'.

This well logged off recently, and during workover operations a packer became stuck in the hole between the two sets of perfs, i.e., Green River and Wasatch. During fishing operations, the annulus, or Green River, produced gas at a rate of approximately 40 MCFD. The packer was fished from the hole leaving both formations open and producing. Tubing was run into the hole open ended to 3432'. The well was then shut in.

By copy of this letter, Getty Oil Company requests approval to comingle the Green River and Wasatch formations. Both zones are near depletion with bottom hole pressure of around 300 psi. The total cumulative production expected from these two zones comingled is 45 MCFD.

MA/nmt

Attachments


D. W. Bowers
**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 4-1-83
BY: [Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: C, SW/NW of Section 6
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

☐
☐
☒
☐
☐
☐
☐
☐

(other) Subsequent report of acid job and fishing operations.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was originally completed in the Wasatch formation (4622'-4637'). In September of 1978, the well was plugged back to the base of the Green River and perforated (2672'-2684'), acidized and fraced. After having tested the Green River, it was shut in. The Wasatch was returned to production in November of 1978. The Wasatch was produced through tubing with a packer set at 4592' to isolate it from the open Green River perfs above the packer. The Wasatch produced until it logged off in March of 1982.

In February, 1983, an acid job was planned to stimulate the Wasatch perforations (4622'-4637').

On 1-25-83, MIRU completion unit. TOH w/ production tubing and packer set at 4592'. On 1-26-83, TIH w/ bit & casing scraper. Hit fill @ 4634'.

On 1-27-83, TOH w/ bit and casing scraper. TIH w/ tubing and packer. Could not get past 3341'. TOH w/ tubing and packer.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Alco Supt TITLE Alco Supt DATE 3-25-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

On 1-28-83, TIH w/ tubing and packer. Set packer at 3240'. Acidized Wasatch perms w/ 24 bbls 15% HCL, 10% Xylene w/ iron sequesterant, emulsifier, and corrosion inhibitor. Swabbed.

On 1-29-83, swabbed. Unseated packer. Either parted or unscrewed tubing. Screwed back into packer, could not release packer. SD for Sunday.

On 1-31-83 and 2-1-83, tried to release packer. On 2-1-83, TIH w/ chemical cutter and cut tubing off at 3276'.

On 2-2-83, TOH w/ 98 jts tubing. TIH and jarred on fish at 3276' (packer and tubing left in hole). Fish came free. Begin TOH w/ fish.

On 2-3-83, TOH and recovered all of fish. After picking up fish, well unloaded gas and water. After recovered fish, unloaded a small amount of gas and water out of casing.

On 2-3-83, TIH w/ 2 1/16" tubing and set open-ended at 3432'. SI.

Getty has applied for comingling of the Wasatch Formation (4622'-4637') and Green River Formation (2672'-2684') to the State of Utah. Both zones are near depletion with bottomhole pressure of around 300 psi. The total cumulative production expected from the two zones comingled is 45 MCFPD.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Inc., Operator for Texaco Producing Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 4601 DTC Blvd., Denver, Colorado 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME <i>Peters Point</i>
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec 6 13 & 17E</i>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Notice of Change of Operator from Getty Oil Company to Texaco Inc., the duly authorized Operator for Texaco Producing Inc. (TPI) for the attached wells.		12. COUNTY OR PARISH <i>Carbon</i>
18. I hereby certify that the foregoing is true and correct		13. STATE <i>Utah</i>

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Change of Operator

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Notice of Change of Operator from Getty Oil Company to Texaco Inc., the duly authorized Operator for Texaco Producing Inc. (TPI) for the attached wells.

RECEIVED

JAN 31 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Farmington Dist. Mgr.

DATE 1-28-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

<u>Well Name</u>	<u>Well No.</u>	<u>Type</u>	<u>API No.</u>	<u>¼ ¼ -Sec-TWP-RGE</u>	<u>County</u>	<u>Lease No.</u>
Beard	1-3	Gas	43-007-30048	NWSE 3 -13S-16E	Carbon	U-9153
Jack Canyon	10	Oil	43-007-30032	SWSW 33 -12S-16E	Carbon	SL-069551
Jack Canyon	4	Oil	43-007-15578	NWSW 33- 12S-16E	Carbon	SL-069551
Jack Canyon	5	Oil	43-007-15579	NWNE 32 -12S-16E	Carbon	ML-2927A
Jack Canyon	7	Oil	43-007-15580	SENE 33 -12S-16E	Carbon	SL-069551
Jack Canyon	8	Oil	43-007-30031	NWNE 32 -12S-16E	Carbon	ML-21029
Jack Canyon	3	Oil	43-007-15577	SESW 28-12S-16E	Carbon	SL-071595
Jack Canyon	9	Oil	43-007-30029	SENE 33-12S-16E	Carbon	SL-069551
Jack Canyon	101-A	Gas	43-007-30049	SESE 33-12S-16E	Carbon	SL-069551
Peters Point	1	Gas	43-007-10216	SWSW 6-13S-17E	Carbon	U-0744
Peters Point	13	Gas	43-007-30035	NWSE 12-13S-16E	Carbon	U-0719
Peters Point	2	Gas	43-007-15391	NESW 36-13S-16E	Carbon	U-0681
Peters Point	3	Gas	43-007-05056	SWSE 8-13S-17E	Carbon	U-0725
Peters Point	4	Gas	43-007-15393	NWNW 24-13S-16E	Carbon	U-0741
Peters Point	9	Gas	43-007-30023	SWNE 17-13S-16E	Carbon	U-0681
Peters Point	14-9	Gas	43-007-30069	NESE 14-13S-16E	Carbon	U-0719
Peters Point	5-14	Gas	43-007	SESW 5-13S-17E	Carbon	U-0684
East Canyon Un.A	44-12	Gas	43-019-16205	SENE 12-16S-24E	Grand	U-04967
East Canyon Un.A	42-13	Oil	43-019-16204	SENE 13-16S-24E	Grand	U-05059
East Canyon Un.B	22-17	Gas	43-019-16202	SWNW 17-16S-25E	Grand	U-05059-B
Horse Point Un.	1X	Gas	43-019-16206	NWNE 14-16S-23E	Grand	U-05084
Peters Point	8	Gas	43-007-10481	SESW 34-12S-16E	Carbon	SL-071595
Horse Point Un.	2	Gas	43-019-31148	SWNW 11-16S-23E	Grand	U-05084

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

100729

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Producing Inc., Producing Dept.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1629, Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Below
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Peters Point
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Below
		12. COUNTY OR PARISH Carbon
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

(Other) Site Security Diagrams ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached, please find copies of the site security diagrams for the following facilities located in the Peters Point field. Revised site security diagrams will be submitted as modifications occur at these sites.

✓ Peters Point Well #1	SW SW	Sec. 6, T13S-R17E
Peters Point Well #2	NE SW	Sec. 36, T12S-R16E
Peters Point Well #3	SW SE	Sec. 8, T13S-R17E
Peters Point Well #4	NW NW	Sec. 23, T13S-R16E
Peters Point Well #9	SE NE	Sec. 1, T13S-R16E
Peters Point #5-14	SE 1/4 W 1/2	Sec. 5, T13S-R17E
Peters Point #14-9	NE SE	Sec. 14, T13S-R16E
Peters Point Compressor	SE SW	Sec. 27, T12S-R16E

RECEIVED
OCT 02 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED A. M. Medina

TITLE Area Supt.

DATE 9-24-86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

BLM-UNR

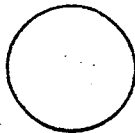
*See Instructions on Reverse Side

GETTY OIL COMPANY
SITE SECURITY LEGEND

WELLHEAD



TANK



SEPARATOR



HEATER TREATER



DEHYDRATOR



METER RUN



RECYCLE PUMP



S.W. DISPOSAL PUMP



LACT UNIT



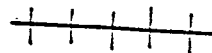
LINE HEATER



FREE WATER KNOCKOUT



FENCE



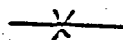
SURFACE LINE



BURIED LINE



VALVE



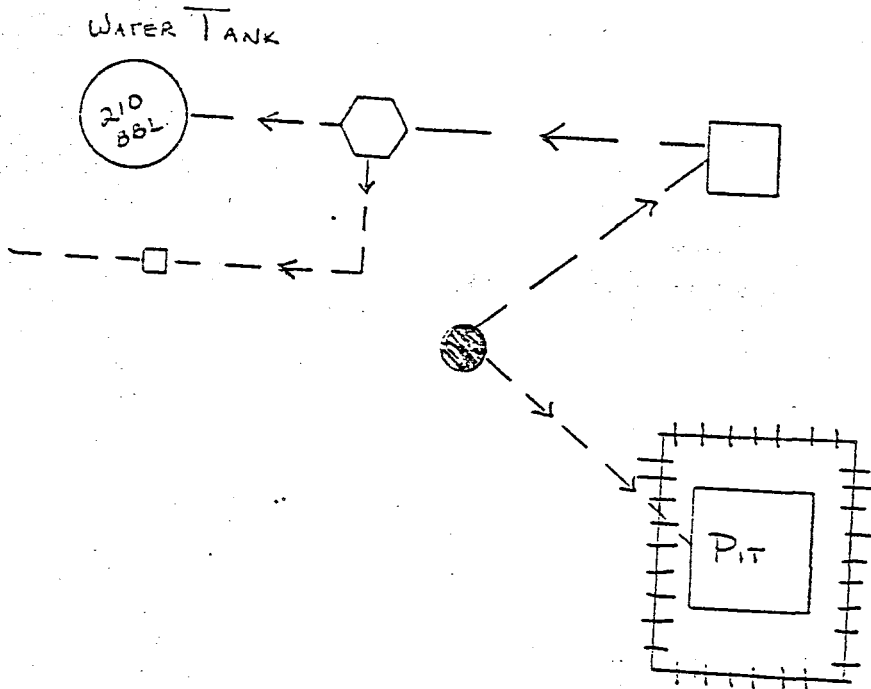
BULL OR FLAT PLUG



Date: 9-8-83
Well: Peter's Point Well #1
SW/SW
Location: Sec. 6 Twp. 13S Rng. 17E
County: Carbon State: UT
Lease No: Utah - 000744

Operator: Getty Oil Company
System: Closed
Gas Purchaser: Uinta Pipeline Company
Gas Sales Meter No: ---

↑ N



GAS WELL ONLY

OK

3
RECEIVED
OCT 24 1986

August 18, 1986

**DIVISION OF
OIL, GAS & MINING**

Utah Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, UT 84114

RE: Notice of Transfer of Owner/Operator
Peters Point Federal Unit

The Division of Oil, Gas, and Mining is hereby notified that Texaco Producing Inc. has assigned all its oil and gas leasehold rights in the properties and wells named in Attachment A to Darrel Hadden and Thomas D. Harrison. Further, effective October 10, 1986, Texaco Inc. is no longer the Operator of the named properties and wells. The New Operator accepts responsibility and liability under its good and sufficient Blanket Bond for proper plugging and surface restoration of all the wells named in Attachment A.

Former Operator:

TEXACO INC.

Signed

J. A. Schell
Attorney In Fact for Texaco Inc.

Date

7 Oct 86

New Operator:

Signed

Thomas D. Harrison
Title Partner

Date

7 Oct 86

FSH/fj

ATTACHMENT A

NOTICE OF TRANSFER OF OWNER/OPERATOR
TO UTAH DIVISION OF OIL, GAS, AND MINING

Name of Lease or Unit: Peters Point Federal Unit

County: Carbon

Per 2470

Well No.	Location					
	<u>1/4</u>	<u>1/4</u>	<u>1/4</u>	<u>Sec</u>	<u>Twp</u>	<u>Rge</u>
<i>4300710216 WST</i> 1 Fed. U-0744	C	NE	SE	6	13S	17E <i>2470</i>
15391 2 Fed UT-0681	SW	NE	SW	36	12S	16E <i>2470</i>
15392 3 Fed U-0725	SW	SW	SE	8	13S	17E <i>2470</i>
15393 <i>ARRV</i> 4 Fed U-0741	NW	NW	NW	24	13S	16E <i>2465</i>
30023 9 Fed U-0681	NE	SE	NE	1	13S	16E <i>2470</i>
30070 5-14 Fed U-0684	SE	SE	SW	5	13S	17E <i>2470</i>
30069 <i>ARRV</i> 14-9 Fed U-0833	C	NE	SE	14	13S	16E <i>2465</i>



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

Page 1 of 2

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ATTN DARREL HADDEN
HADDEN & HARRISON
13381 N. DRY FORK CANYON
VERNAL UT 84078

Utah Account No. N7228

Report Period (Month/Year) 1 / 92

Amended Report ☐

Well Name				Producing	Days	Production Volume		
API Number	Entity	Location	Zone	Oper		Oil (BBL)	Gas (MSCF)	Water (BBL)
✓ BATES 9-1						FEE (TD 8040')		
4301330469	00530	04S 06W 9	GR-WS					
✓ JACK CANYON #101-A						SL-069551	CA CR211	Btm Approved 5-14-92
4300730049	02455	13S 16E 4	DKTA					
✓ PETERS POINT #4						U-0741	Peters Point Unit	Btm Approved 6-26-92
4300715393	02465	13S 16E 24	WSTC					
✓ PETERS POINT #14-9						U-03333	Peters Point Unit	Btm Approved 6-26-92
4300730069	02465	13S 16E 14	GRRV					
✓ PETERS POINT #1						U-0744	Peters Point Unit	Btm Approved 6-26-92
4300710216	02470	13S 17E 6	WSTC					
✓ PETERS POINT #2						U-0681	Peters Point Unit	Btm Approved 6-26-92
4300715391	02470	12S 16E 36	WSTC					
✓ PETERS POINT #3						U-0725	Peters Point Unit	Btm Approved 6-26-92
4300715392	02470	13S 17E 8	WSTC					
✓ PETERS POINT #9						U-0681	Peters Point Unit	Btm Approved 6-26-92
4300730023	02470	13S 16E 1	WSTC					
✓ PETERS POINT #5-14						U-0684	Peters Point Unit	BLM Approved 6-26-92
4300730070	02470	13S 17E 5	WSTC					
✓ LANDSDALE FED 1-11						U-38430		
4304731024	02725	07S 24E 11	GRRV					
✓ FREEMANN 10-1						FEE (TD 7146')	CA 90195	Btm Approved 5-14-92
4301330460	06410	04S 06W 10	GR-WS					
✓ TRIBAL #11-1						14-20-H62-3454		
4301330482	06415	04S 06W 11	GR-WS					
✓ SHARPLES 1 GOVT PICKRELL						U-013064	Nine mile Cyn Unit	Btm Approved 6-26-92
4300716045	07030	12S 15E 11	WSTC					
TOTAL								

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Telephone _____

Authorized signature _____

McKAY, BURTON & THURMAN

A PROFESSIONAL CORPORATION

ATTORNEYS AND COUNSELORS AT LAW
SUITE 1200 KENNECOTT BUILDING
10 EAST SOUTH TEMPLE STREET
SALT LAKE CITY, UTAH 84133
(801) 521-4135

OF COUNSEL
DAVID L. MCKAY
WILLIAM T. THURMAN
TELEFAX 801-521-4252

WILFORD M. BURTON
BARRIE G. MCKAY
WILLIAM THOMAS THURMAN
DAVID L. BIRD
R. KIMBALL MOSIER
REID TATEOKA
STEPHEN W. RUPP
JOEL T. MARKER
SCOTT C. PIERCE
MONA LYMAN
HARRY CASTON
SHAWN G. TURNER

February 20, 1992

TO THE CREDITORS OF HADDEN & HARRISON,
JOINT VENTURE

*Re: Notice of Dissolution of Joint Venture and Sale of Assets
and Assumption of Liabilities by YM Oil Corporation*

NOTICE IS HEREBY GIVEN of the dissolution of Hadden & Harrison, a joint venture, effective January 31, 1992. As of that date Hadden & Harrison ceased carrying on active operations and began a process of winding up its affairs pursuant to the provisions of 48-1-1 U.C.A. As of January 31, 1992 neither Darrel Hadden nor Thomas D. Harrison have any further authority to act on behalf of the Hadden & Harrison joint venture to carry on any further business or to incur any additional claims, debts or other obligations for the joint venture, except as is necessary to wind up the affairs of the joint venture.

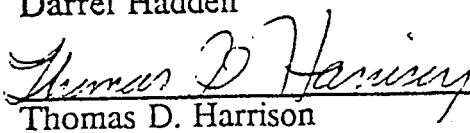
NOTICE IS ALSO GIVEN of the transfer and sale of the assets of the Hadden & Harrison joint venture to YM Oil Corporation, a Colorado corporation, and the assumption of all obligations of Hadden & Harrison joint venture by YM Oil effective January 31, 1992. Under the terms of the sale agreement YM Oil has agreed to assume and satisfy all obligations of the Hadden & Harrison joint venture. You may contact YM Oil at the following address:

Paul L. McCulliss
President
YM Oil Corporation
P.O. Box 13557
Denver, CO 80201
Telephone: (303) 292-5458

COPY



Darrel Hadden



Thomas D. Harrison

Very truly yours,

McKAY, BURTON & THURMAN



Joel T. Marker
Attorneys for Hadden & Harrison, a Utah
joint venture

McKAY, BURTON & THURMAN
A PROFESSIONAL CORPORATION

ATTORNEYS AND COUNSELORS AT LAW
SUITE 1200 KENNECOTT BUILDING
10 EAST SOUTH TEMPLE STREET
SALT LAKE CITY, UTAH 84133
(801) 521-4135

WILFORD M. BURTON
BARRIE G. MCKAY
WILLIAM THOMAS THURMAN
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R. KIMBALL MOSIER
REID TATEOKA
STEPHEN W. RUPP
JOEL T. MARKER
SCOTT C. PIERCE
MONA LYMAN
HARRY CASTON
SHAWN D. TURNER

OF COUNSEL
DAVID L. MCKAY
WILLIAM T. THURMAN
TELEFAX 801-521-4252

March 6, 1992

RECEIVED

MAR 09 1992

DIVISION OF
OIL GAS & MINING

Dianne R. Nielson
Division of Oil, Gas & Mining
No. 3 Triad Center
Suite 350
Salt Lake City, UT 84180-1203

Re: Hadden & Harrison
Instructions for Delivery of Proceeds of Reclamation Surety

Dear Ms. Nielson:

I represent Hadden & Harrison joint venture and I am writing to you to request your assistance in a matter relating to the joint venture's reclamation surety. As you know, the Division of Oil, Gas & Mining holds Certificate of Deposit No. 160354 (on deposit at First Interstate Bank in Park City) in the amount of \$30,000.00 as a reclamation surety. Effective January 31, 1992 Hadden & Harrison sold its oil and gas operations to YM Oil Corporation, a Colorado corporation. Pursuant to the terms of the Assets Sale Agreement between Hadden & Harrison and YM Oil Corporation, YM Oil Corporation is required to submit a replacement bond with the Division of Oil, Gas & Mining so that the reclamation surety represented by Certificate No. 160354 may be returned to Hadden & Harrison.

I have discussed this matter with Bill Stone of First Interstate Bank in Park City. Mr. Stone indicates that in order to cash in Hadden & Harrison's reclamation surety you should return Certificate No. 160354 to Mr. Stone with the certificate endorsed by the State of Utah. Mr. Stone will then remit to you a check payable to the State of Utah for the then present value of the certificate of deposit. Mr. Stone represented to me that the amount of the certificate of deposit as of March 5, 1992 is \$31,163.83. Upon receipt of the proceeds of the certificate of deposit you should forward those funds to me as attorney for Hadden & Harrison joint venture to be held and disbursed pursuant to an agreement between Darrel Hadden and Thomas D. Harrison. If you have any concerns regarding this suggested procedure, please notify me immediately.

Dianne R. Nielson
March 6, 1992
Page 2

Additionally, please notify me, if possible, when YM Oil has placed its replacement bond with the Division.

Thank you for your kind attention to this matter.

Very truly yours,

A handwritten signature in black ink, appearing to read "Joel T. Marker". The signature is fluid and cursive, with the first letters of the first and last names being capitalized and prominent.

Joel T. Marker

JTM:als

08015

cc: Darrel Hadden
Jeffrey C. Swinton
Paul L. McCulliss
Bill Stone

EXHIBIT A

TO

ASSIGNMENT, BILL OF SALE AND CONVEYANCE by ~~and between Thomas D. Harrison, Assignor, and Darrel Hadden, Assignee, effective at 7:00 A.M., local time, on June 10, 1991. This~~ Exhibit consists of 28 pages.

FROM T.
HARRISON,
ET AL. TO
Y.M. Oil Corp.

All of Assignor's right, title and interest now or hereafter acquired in and to the following real property.

Peters Point Federal Unit, Carbon County, Utah

Township 12 South, Range 16 East, SLM

Section 25: S/2
Section 26: Lots 6, 7, E/2SW, SE
Section 27: S/2
Section 34: All
Section 35: Lots 1, 2, 3, 4, E/2W/2, E/2
Section 36: All

Township 13 South, Range 16 East, SLM

Section 1: Lots 1, 2, 3, 4, S/2
Section 12: All
Section 13: All
Section 14: E/2
Section 23: E/2
Section 24: All

Township 12 South, Range 17 East, SLM

Section 30: SW
Section 31: All
Section 32: S/2

Township 13 South, Range 17 East, SLM

Section 4: W/2
Section 5: Lots 1, 2, 3, 4, S/2
Section 6: Lots 1, 2, 3, 4, 5, E/2W/2S/2, E/2S/2
Section 7: Lots 1, 2, 3, 4, E/2W/2, E/2
Section 8: All
Section 9: W/2
Section 16: NW
Section 17: N/2
Section 18: Lots 1, 2, E/2NW, NE

Jack Canyon Area, Carbon County, Utah

Township 12 South, Range 16 East, SLM

Section 33: S/2, S/2NE, E/2NW

Township 13 South, Range 16 East, SIM

Section 3: Lots 3, 4, SW

Section 4: Lots 1, 2, 3, 4, S/2

Together with all of Assignor's right, title and interest,
now owned or hereafter acquired, in and to the following wells:

Peters Point Well Nos. 1, 2, 3, 4, 9, 13, 5-14 and 14-9

Jack Canyon #101A

Together with all of Assignor's right, title and interest,
now owned or hereafter acquired, in and to Bureau of Land
Management Right-of-Way Permit U-40096.

Together with all of Assignor's right, title and interest,
now owned or hereafter acquired, in and to the following leases:

FEDERAL OIL AND GAS LEASES

1. Date: July 1, 1951
Lessor: Lease No. U-0681
Lessee: A. L. Manning
Description: S/2 Section 25: Lots 6, 7, E/2SW, SE Section
26: E/2 Section 35 and S/2 Section 36-12S-
16E and all Section 1-13S-16E
2. Date: March 1, 1951
Lessor: Lease No. U-0683
Lessee: A. L. Manning
Description: All Section 13 and E/2 Section 23-13S-16E
3. Date: July 1, 1951
Lessor: Lease No. U-0684
Lessee: A. L. Manning
Description: All Section 5-13S-17E
4. Date: July 1, 1951
Lessor: Lease No. U-0685
Lessee: A. L. Manning
Description: All Section 7 and N/2 Section 17-13S-17E
5. Date: March 1, 1951
Lessor: Lease No. U-0719
Lessee: Anelea M. Garbett
Description: All Section 12 and E/2 Section 14-13S-16E
6. Date: March 1, 1951
Lessor: Lease No. U-0725
Lessee: Analea Garbett
Description: All Section 8 and N/2 Section 18-13S-17E

McKAY, BURTON & THURMAN

A PROFESSIONAL CORPORATION

ATTORNEYS AND COUNSELORS AT LAW
SUITE 1200 KENNECOTT BUILDING
10 EAST SOUTH TEMPLE STREET
SALT LAKE CITY, UTAH 84133
(801) 521-4135

OF COUNSEL
DAVID L. MCKAY
WILLIAM T. THURMAN
TELEFAX 801-521-4252

WILFORD M. BURTON
BARRIE G. MCKAY
WILLIAM THOMAS THURMAN
DAVID L. BIRD
R. KIMBALL MOSIER
REID TATEOKA
STEPHEN W. RUPP
JOEL T. MARKER
SCOTT C. PIERCE
MONA LYMAN
HARRY CASTON
SHAWN D. TURNER

March 11, 1992

RECEIVED

MAR 12 1992

DIVISION OF
OIL & GAS

R. J. Firth
Associate Director, Division of Oil,
Gas & Mining
#3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

*Re: Hadden & Harrison, joint venture
Documents regarding sale of operating assets to YM Oil Corporation*

Dear Mr. Fifth:

In response to my letter of March 6, 1992 to Dianne R. Nielson, Lisha Romero of your office called to request copies of documents evidencing the sale of Hadden & Harrison's operating assets to YM Oil Corporation. Therefore, I have enclosed with this letter copies of the following documents:

1. Assets Sale Agreement between Hadden & Harrison and YM Oil Corporation, dated December 4, 1991. Please note that the Assets Sale Agreement contains signatures of Darrel Hadden and Thomas D. Harrison of Hadden & Harrison, as well as that of Paul L. McCulliss, president of YM Oil Corporation. Please also note on page 14 the address for YM Oil Corporation is as follows:

Paul L. McCulliss
YM Oil Corporation
P.O. Box 13557
Denver, CO 80201

I have also included a copy of Exhibit "C" to the Assets Sale Agreement which indicates that the certificates of deposit held by First Interstate Bank of Park City in favor of the Division of Oil & Gas are assets that were excluded from the sale to YM Oil Corporation and those certificates of deposit, upon release by the State, shall remain property of Hadden & Harrison.

R. J. Firth
March 11, 1992
Page 2

2. Also enclosed is a copy of the Assignment, Bill of Sale and Conveyance, between Thomas D. Harrison, Darrel Hadden and Hadden & Harrison and YM Oil Corporation, dated January 31, 1992.

If you have any further questions regarding these documents or the matters addressed in my letter of March 6, 1992, please give me a call.

Very truly yours,

A handwritten signature in black ink, appearing to read 'J. T. Marker', with a stylized, cursive script.

Joel T. Marker

JTM:als
08015

Enclosures

cc (w/o encl.): Darrel Hadden
Jeffrey C. Swinton
Paul L. McCulliss

RECEIVED
MAR 12 1992

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

DIVISION OF
OIL, GAS & MINING

THIS ASSIGNMENT, BILL OF SALE AND CONVEYANCE (this Assignment"), effective at 7:00 a.m., Utah time, on January 31, 1992, (the "Effective Time"), is made by THOMAS D. HARRISON with an address of 2444 Morningstar Court, Park City, Utah 84060, DARREL HADDEN with an address of 13381 North Dry Fork Canyon, Vernal, Utah 84078, and HADDEN & HARRISON, a Joint Venture, with an address of 13381 North Dry Fork Canyon, Vernal, Utah 84078 ("Assignors") to YM OIL CORPORATION with an address of P.O. Box 13557, Denver, Colorado 80201 ("Assignee").

FOR TEN DOLLARS (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignors do hereby transfer, grant, sell, convey and assign unto Assignee, its heirs, successors and assigns, the following (all of which are herein referred to as the "Properties"):

- A. All of Assignors' right, title and interest in and to the lands, Oil and Gas Leases, and Wells described in attached and incorporated Exhibit "A".
- B. All of Assignors' right, title and interest in and to all petroleum, hydrocarbons, associated gases and products, and all other materials produced or derived from the lands covered by the subject Oil and Gas Leases at and after the Effective Time.
- C. All of Assignors' right, title and interest in and to all oil and gas Wells, injection Wells, fixtures, equipment, tanks, oil in tanks and all other improvements now or as of the Effective Time appurtenant to the Properties or used or held for use in connection with the operation of the Properties.
- D. All of Assignors' right, title and interests in and to all permits, licenses, documents and agreements relating to the Properties including, without limitation, the following:
 - Operating, partnership, joint venture, limited partnership, farmout, farmin, dry hole, bottom hole, acreage contribution, and purchase and acquisition agreements, area of mutual interest agreements, salt water disposal agreements, servicing contracts, easements, surface use and/or right-of-way agreements, permits, licenses, unitization, communitization or pooling agreements, declarations or governmental orders relating to pooling or unitization.
- E. All of Assignors' files, records, information and data relating to the Properties including, without limitation, title records (including abstracts of title, title opinions, certificates of title and title curative documents), contracts, correspondence, geological, geophysical and seismic records, data and information, production records, electric logs, core production curves and all related documents.
- F. All Assignors' right, title and interest, whether or not described hereinbefore, in Hadden & Harrison Joint Venture.

TO HAVE AND TO HOLD the Properties unto Assignee, its heirs, successors and assigns, subject to the following:

1. The Properties are conveyed to Assignee without warranty of fitness for a particular purpose or of title, express, implied or statutory.
2. Unless provided otherwise, all recording references in Exhibit "A" are to the official real property records of the county or counties in which the Properties are located.
3. All covenants and obligations provided for in this Assignment shall be deemed to be covenants running with the land and the leasehold estates therein and any transfer or other disposition of the Properties, except as otherwise provided in this Assignment, shall be made subject to the terms and conditions of this Assignment.
4. This Assignment and the provisions herein contained shall be binding upon and inure to the benefit of the Assignee, its heirs, successors, legal representatives and assigns, and shall be binding upon and inure to the benefit of Assignors, their heirs, successors, legal representatives and assigns.
5. Assignors agree to execute such other documents as may be required by governmental and tribal authority to effect the transfer hereby made with all appropriate agencies. Separate assignments of the Properties shall be executed on officially approved forms by Assignors and Assignee in sufficient counterparts to satisfy applicable statutory and regulatory requirements. Those assignments shall be deemed to contain all of the exceptions, reservations, warranties, rights, titles, powers and privileges set forth in this Assignment as fully as though they were set forth in each such assignment. The Properties conveyed by such separate assignments are the same, and not in addition to, the Properties conveyed hereby.
6. Assignee hereby accepts this Assignment and hereby agrees to bear and assume its proportionate share of all obligations, duties and liabilities under the Oil and Gas Leases and hereby adopts, ratifies, and agrees to be bound by the terms thereof, including, without limitation, all environmental and plugging liability attributable thereto.
7. Whether or not correctly described in Exhibit "A", it is the intent of Assignors and Assignee that this Assignment serve to transfer to Assignee all of Assignors' right, title and interest in and to all Assignors' oil and gas Wells situated in Carbon, Duchesne and Uintah Counties, Utah, together with all personalty associated in any manner whatsoever therewith, and all of Assignors' right, title and interest in and to all oil and gas leasehold rights in connection with lands situated in Carbon, Duchesne and Uintah Counties, Utah.

THIS ASSIGNMENT is executed this 31 day of January, 1992;
but effective for all purposes as of the Effective Time.

ASSIGNORS:

Thomas D. Harrison
THOMAS D. HARRISON,
individually

Darrel Hadden
DARREL HADDEN,
individually

HADDEN & HARRISON,
a Joint Venture

By: Darrel Hadden
Darrel Hadden, as
General Partner

By: Thomas D. Harrison
Thomas D. Harrison, as
General Partner

ASSIGNEE:

ATTEST:

Mary S. Vaughn

YM OIL CORPORATION

By: Paul L. McCulliss
Paul L. McCulliss, as
President

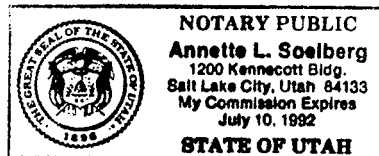
STATE OF UTAH)
COUNTY OF Salt Lake) SS.

The foregoing ASSIGNMENT, BILL OF SALE AND CONVEYANCE was
acknowledged before me, a notary public, this 31st day of January,
1992, by THOMAS D. HARRISON, individually.

WITNESS my hand and official seal.

My commission expires: July 10, 1992

Annette L. Soelberg
Notary Public

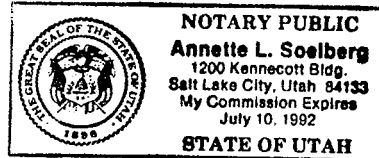


STATE OF UTAH)
COUNTY OF Salt Lake) SS.

The foregoing ASSIGNMENT, BILL OF SALE AND CONVEYANCE was acknowledged before me, a notary public, this 24th day of January, 1992, by DARREL HADDEN, individually.

WITNESS my hand and official seal.

My commission expires: July 10, 1992



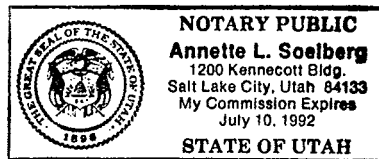
Annette L. Soelberg
Notary Public

STATE OF UTAH)
COUNTY OF Salt Lake) SS.

The foregoing ASSIGNMENT, BILL OF SALE AND CONVEYANCE was acknowledged before me, a notary public, this 26th day of January, 1992, by DARREL HADDEN and THOMAS D. HARRISON, as General Partners of HADDEN & HARRISON, a Joint Venture.

WITNESS my hand and official seal.

My commission expires: July 10, 1992



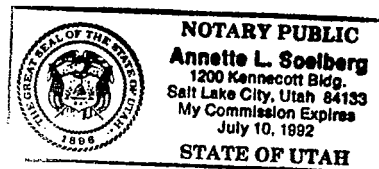
Annette L. Soelberg
Notary Public

STATE OF UTAH)
COUNTY OF Salt Lake) SS.

The foregoing ASSIGNMENT, BILL OF SALE AND CONVEYANCE was acknowledged before me, a notary public, this 28th day of January, 1992, by PAUL L. McCULLISS, as President of YM OIL CORPORATION.

WITNESS my hand and official seal.

My commission expires: July 10, 1992



Annette L. Soelberg
Notary Public

DDD: (Assign, Bill Sale, Convey/Hadden & Harrison - YM Oil Corp.)

RECEIVED
STATE TAX COMMISSION

APR 15 1992

RECEIVED BY
Auditing Division

HADDEN & HARRISON JOINT VENTURE
13381 N. Dryfork Cyn
Vernal, Utah 84078
(801) 789-8501

April 11, 1992

Utah State Tax Commission
160 E 300 S
Salt Lake City, Utah 84134-0550

Dear Sirs:

Effective January 31, 1992 Hadden & Harrison ceased its operations on all producing entities listed on the enclosed return. Also enclosed is a copy of a letter giving notice of dissolution and sale of assets.

Hadden & Harrison is hereby requesting that you close our conservation and severance tax accounts # N7228 on the above effective date. Our quarterly severance tax return will be filed as soon as we receive them from the state.

The enclosed quarterly conservation tax return only includes January production and tax payment.

If we need to file additional forms or you need more information please contact me at the above address.

Sincerely,


Darrel Hadden

GOPY

RECEIVED

APR 17 1992

DIVISION OF
OIL GAS & MINING

Bureau of Land Management
Branch of Fluid Minerals (U-922)
324 South State Street
Salt Lake City, Utah 84111-2303

RECEIVED

JUN 29 1992

DIVISION OF
OIL GAS & MINING

June 26, 1992

COPY

McCulliss Resources Company, Inc.
621 17th Street, Suite 2155
Denver, Colorado 80293

RE: Peters Point Unit
Carbon County, Utah

Gentlemen:

We received an indenture whereby Hadden & Harrison resigned as Operator and McCulliss Resources Company, Inc. was designated as Operator for the Peters Point Unit, Carbon County, Utah.

The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of June 26, 1992. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations in the Peters Point Unit. Please advise all interested parties of the change in unit operator.

Pursuant to regulations issued and effective June 17, 1988, all operations within the Peters Point Unit will be covered by your statewide (Utah) oil and gas bond No. 0896.

Sincerely,

(Orig. Sgd.) R. A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-942
File - Peters Point Unit (w/enclosure)
MMS - Reference Data Branch
Agr. Sec. Chron
Fluid Chron.

U-922:TAThompson:tt:06-26-92

WELL STATUS REPORTS
UTAH STATE OFFICE

API NUMBER	WELL NUMBER	GTQT	SEC	TWN	RNG	WELL STATUS	LEASE NUMBER	DISTRICT	TYPE
** INSPECTION ITEM = 8910003078 PETERS POINT AS A									
* OPERATOR = HADDEN-HARRISON OMT VMT									
43007102160081 1	PAW	8	135	17E	83W	UT00744		MOAB, UT	F
43007153410081 2	KEEN	26	129	16E	881	UT00891		MOAB, UT	F
43007133927081 3	SASE	8	133	17E	83W	UT00728		MOAB, UT	F
43007300700081 3-14	SEEW	8	138	17E	83W	UT00824		MOAB, UT	F
43007330230081 5	SEWE	1	138	16E	83W	UT00881		MOAB, UT	F
** INSPECTION ITEM = 8910003078 PETERS POINT CR A-3									
* OPERATOR = HADDEN-HARRISON OMT VMT									
43007300630081 14-9	SESE	14	138	16E	881	UT00719		MOAB, UT	F
43007153931081 4	KNXK	24	138	16E	83W	UT00741		MOAB, UT	F



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

July 6, 1992

Paul McCulliss
McCulliss Resources Company, Inc.
621 17th Street, Suite 2155
Denver, Colorado 80293

Dear Mr. McCulliss:

Re: Operator Change, Hadden & Harrison to McCulliss
Resources Company, Inc., for wells located in
Carbon, Duchesne and Uintah County, Utah.

In reviewing the operator change for the referenced companies, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

Lisha Romero
Administrative Analyst

cc: Dept. of Commerce
D.T. Staley
R.J. Firth
Operator File(s)
Correspondence File/lde

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1- LCR	7- LCR
2- DTB	5
3- VLC	
4- RJF	
5- RWM	
6- ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-31-92)

TO (new operator)	<u>MCCULLISS RESOURCES CO., INC.</u>	FROM (former operator)	<u>HADDEN & HARRISON</u>
(address)	<u>621 17TH ST., STE 2155</u>	(address)	<u>13381 N. DRY FORK CANYON</u>
	<u>DENVER, CO 80293</u>		<u>VERNAL, UT 84078</u>
	<u>PAUL MCCULLISS, PRES.</u>		<u>DARREL HADDEN</u>
	phone (303) <u>292-5458</u>		phone (801) <u>789-8501</u>
	account no. <u>N 6940 (EFF 7-1-92)</u>		account no. <u>N 7228</u>

***PAUL MCCULLISS ALSO PRES. OF YM OIL CORPORATION/DENVER**

Well(s) (attach additional page if needed):

Name: <u>JACK CYN 101-A/DKTA</u>	API: <u>43-007-30049</u>	Entity: <u>2455</u>	Sec <u>4</u> Twp <u>13S</u> Rng <u>16E</u>	Lease Type <u>SL069551</u>
Name: <u>PETERS PT 4/WSTC</u>	API: <u>43-007-15393</u>	Entity: <u>2465</u>	Sec <u>24</u> Twp <u>13S</u> Rng <u>16E</u>	Lease Type <u>U-0741</u>
Name: <u>PETERS PT 14-9/GRRV</u>	API: <u>43-007-30069</u>	Entity: <u>2465</u>	Sec <u>14</u> Twp <u>13S</u> Rng <u>16E</u>	Lease Type <u>U-03333</u>
Name: <u>PETERS PT 1/WSTC</u>	API: <u>43-007-10216</u>	Entity: <u>2470</u>	Sec <u>6</u> Twp <u>13S</u> Rng <u>17E</u>	Lease Type <u>U-0744</u>
Name: <u>PETERS PT 2/WSTC</u>	API: <u>43-007-15391</u>	Entity: <u>2470</u>	Sec <u>36</u> Twp <u>12S</u> Rng <u>16E</u>	Lease Type <u>U-0681</u>
Name: <u>PETERS PT 3/WSTC</u>	API: <u>43-007-15392</u>	Entity: <u>2470</u>	Sec <u>8</u> Twp <u>13S</u> Rng <u>17E</u>	Lease Type <u>U-0725</u>
Name: <u>PETERS PT 9/WSTC</u>	API: <u>43-007-30023</u>	Entity: <u>2470</u>	Sec <u>1</u> Twp <u>13S</u> Rng <u>16E</u>	Lease Type <u>U-0681</u>

OPERATOR CHANGE DOCUMENTATION

- LCR 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 3-9-92/3-12-92)
- LCR 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 3-12-92)
- LCR 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes no) ____ If yes, show company file number: ____ (3-10-92, 3-17-92, 5-14-92, 7-1-92)
- LCR 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- LCR 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (7-1-92)
- LCR 6. Cardex file has been updated for each well listed above. (7-1-92)
- LCR 7. Well file labels have been updated for each well listed above. (7-1-92)
- LCR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (7-1-92)
- LCR 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- YCP 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILING

- YCP 1. Copies of all attachments to this form have been filed in each well file.
- YCP 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

U-0744

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Peters Point #1

9. API Well Number:

43-007-10216

10. Field and Pool, or Wildcat:

Peters Point

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

McCulliss Resources Co., Inc.

3. Address and Telephone Number:

621 17th Street, Suite 2155, Denver, Colorado 80293 (303) 292-5458

4. Location of Well

Footages:

OO, Sec., T., R., M.: C SW/NW Sec 6-T13S-R17E

County: Carbon

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion November 10, 1993

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Rigged up coiled tubing unit. TIH with 1/5" C.T. Tagged up solid at 3247', tubing parted. TOH. Rigged down, moved off well.

RECEIVED

JAN 27 1994

**DIVISION OF
OIL, GAS & MINING**

13.

Name & Signature: _____

Paul L. McCulliss

Title: President

Date: 1/24/94

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

McCulliss Resources Co., Inc.

3. Address and Telephone Number:

P.O. Box 3248, Littleton, Colorado 80161-3248 (303) 619-3329

4. Location of Well

Footage:

QQ, Sec., T., R., M.: SW/SW Sec. 6-T13S-R17E

5. Lease Designation and Serial Number:

6. If Indian, Alottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Peters Point 1

9. API Well Number:

43-007-1021600

10. Field and Pool, or Wildcat:

Wildcat

County: Carbon

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> | |

Date of work completion _____

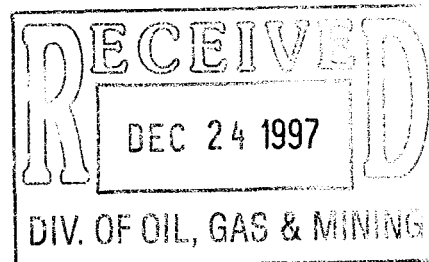
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Well is shut-in. Waiting on road repair work and swab rig to return well to production.

Well has parted tubing. Waiting on workover rig to pull tubing and replace with new tubing string.



13.

Name & Signature:

Paul L. McCulliss

Title: President

Date: 12-23-97

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator

Wasatch Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 699, Farmington, UT. 84025-0699 (801) 451-9200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/4SW/4; Section 6, Township 13 South, Range 17 East, SLM

5. Lease Designation and Serial No.

U-0744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Peters Point Unit Area

8. Well Name and No.

Peters Point #1

9. API Well No.

43-007-10216

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Carbon County, Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Wasatch Oil & Gas Corporation has succeeded McCulliss Resources Co., Inc. as operator of the above described well, effective January 13, 1999.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Agent

Date ## 1/30/99

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

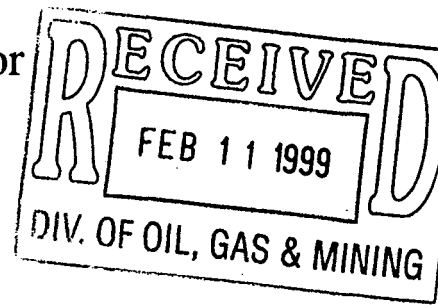
Conditions of approval, if any:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
UT-931

Wasatch Oil & Gas Corporation
P.O. Box 699
Farmington, Utah 84025-0699

COPY

February 10, 1999

Re: Peters Point Unit
Carbon County, Utah

Gentlemen:

On January 19, 1999, we received an indenture dated January 13, 1999, whereby McCulliss Resources Company, Inc. resigned as Unit Operator and Wasatch Oil & Gas Corporation was designated as Successor Unit Operator for the Peters Point Unit, Carbon County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 10, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Peters Point Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1128 will be used to cover all operations within the Peters Point Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)
~~Division of Oil, Gas & Mining~~
Minerals Adjudication Group UT932
File - Peters Point Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/10/99

RESIGNATION OF UNIT OPERATOR

PETERS POINT UNIT AREA

COUNTY OF CARBON

STATE OF UTAH

UNIT AGREEMENT NO. 14-08-001-307

Under and pursuant to the provisions of Section 5 of the Unit Agreement for the Development and Operation of the Argyle Unit Area, Carbon County, Utah, McCulliss Resources Co., Inc., the designated Unit Operator under said Unit Agreement, does hereby resign as Unit Operator, effective upon the selection and approval of a successor Unit Operator.

**DESIGNATION OF
SUCCESSOR UNIT OPERATOR**

PETERS POINT UNIT AREA

COUNTY OF CARBON

STATE OF UTAH

This indenture, dated as of the 13th day of January, 1999, by and between Wasatch Oil & Gas Corporation, hereinafter designated as "First Party," and the owners of unitized working interests, hereinafter designated as "Second Parties,"

Witnesseth: Whereas under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on the 6 day of August, 1952, approved a unit agreement Peters Point Unit Area, wherein Wasatch Oil & Gas Corporation is designated as Unit Operator, and

Whereas said McCulliss Resources Company, Inc. has resigned as such Operator and the designation of a successor Unit Operator is now required pursuant to the terms thereof; and

Whereas the First Party has been and hereby is designated by Second Parties as Unit Operator, and said First Party desires to assume all the rights, duties, and obligations of Unit Operator under the said unit agreement:

Now, therefore, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the

First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Unit Operator under and pursuant to all the terms of the Peters Point Unit Area unit agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator, pursuant to the terms and conditions of said unit agreement; said Unit agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said unit agreement were expressly set forth in this instrument.

In witness whereof, the parties hereto have executed this instrument as of the date hereinabove set forth.

First Party
Wasatch Oil & Gas Corporation

BY: Todd Cusick
Todd Cusick, President

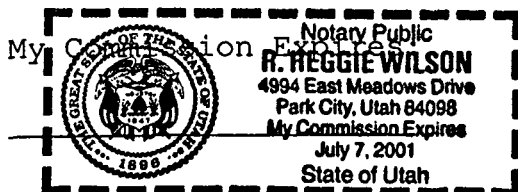
Second Party
McCulliss Resources Company, Inc.

BY: Paul L. McCulliss
Paul L. McCulliss

STATE OF UTAH }
 }
COUNTY OF DAVIS }

The foregoing instrument was acknowledged before me this 13th day of January, 1999, by Todd Cusick, President of Wasatch Oil & Gas Corporation.

WITNESS my hand and official seal.



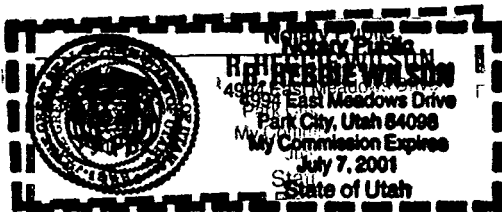
R. Reggie Wilson
Notary Public

STATE OF UTAH }
 }
COUNTY OF DAVIS }

The foregoing instrument was acknowledged before me this 13th
day of January, 1999, by Paul L. McCulliss, President of McCulliss
Resources Company Inc.

WITNESS my hand and official seal.

My Commission Expires:



R. H. Wilson
Notary Public

Peters Point Unit Wells

Peters Point #2	Township 12 South, Range 16 East, Section 36: NE/4SW/4
Peters Point #9	Township 13 South, Range 16 East, Section 1: SE/4NE/4
Peters Point #14-9	Township 13 South, Range 16 East, Section 14: NE/4SE/4
Peters Point #4	Township 13 South, Range 16 East, Section 24: NW/4NW/4
Peters Point #5-14	Township 13 South, Range 17 East, Section 5: SE/4SW/4
Peters Point #1	Township 13 South, Range 17 East, Section 6: SW/4SW/4
Peters Point #3	Township 13 South, Range 17 East, Section 8: SW/4SE/4

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

Page 1 of 2
07/08/1999

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PAUL MCCULLISS
MCCULLISS RESOURCES CO IN
PO BOX 3248
LITTLETON, CO 80161-3248

UTAH ACCOUNT NUMBER: N6940

REPORT PERIOD (MONTH/YEAR): 6 / 1999

AMENDED REPORT ☐ (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
BATES 9-1			GR-WS		OW				
4301330469	00530	04S 06W 09							
JACK CANYON 101-A			WSTC		GW	U-069551			
4300730049	02455	12S 16E 33							
PETERS POINT #4			WSTC		GW	U-0741	Peters Point Unit (GRRV A-B)		
4300715393	02465	13S 16E 24							
PETERS POINT 14-9			GRRV		GW	U-03333	Peters Point Unit (GRRV A-B)		
4300730069	02465	13S 16E 14							
PETERS POINT #1			WSTC		GW	U-0744	Peters Point Unit (WSTC A)		
4300710216	02470	13S 17E 06							
PETERS POINT #2			WSTC		GW	U-0681	Peters Point Unit (WSTC A)		
4300715391	02470	12S 16E 36							
PETERS POINT #3			WSTC		GW	U-0725	Peters Point Unit (WSTC A)		
4300715392	02470	13S 17E 08							
PETERS POINT #9			WSTC		GW	U-0681	Peters Point Unit (WSTC A)		
4300730023	02470	13S 16E 01							
PETERS POINT 5-14			WSTC		GW	U-0684	Peters Point Unit (WSTC A)		
4300730070	02470	13S 17E 05							
LANDSDALE FED 1-11			GRRV		GW				
4304731024	02725	07S 24E 11							
STONE CABIN FED 1-11			WSTC		GW	U-15254			
4300730014	06046	12S 14E 11							
STOBIN FED 21-22			MVRD		GW	U-11604			
4300730041	06122	12S 15E 22							
STONE CABIN FED 2-B-27			WSTC		GW	U-D137844			
4300730018	06123	12S 15E 27							

TOTALS

--	--	--

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1-KDR ✓	6-KAS ✓
2-CLH ✓	7-SJ-TA ✓
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

☒ Change of Operator (well sold)

☐ Designation of Agent

☐ Designation of Operator

☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-13-99

TO: (new operator) WASATCH OIL & GAS CORP. FROM: (old operator) MCCULLISS RESOURCES CO INC.
 (address) P.O. BOX 699 (address) P.O. BOX 3248
FARMINGTON, UT 84025 LITTLETON, CO 80161
 Phone: (801) 451-9200 Phone: (303) 619-3329
 Account no. N4520 Account no. N6940

WELL(S) attach additional page if needed: ***ARGYLE UNIT, NINE MILE CANYON UNIT & PETERS POINT UNIT (GRRV A-B/WSTC A)**

name: <u>*SEE ATTACHED*</u>	API: <u>43-007-10216</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Rec'd 1-13-99)
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 1-13-99)
3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: 190417.
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. (approvals for unit Rec'd 2-11-99) (apprv. for single wells Rec'd 8-20-99)
5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (8-20-99)
6. **Cardex** file has been updated for each well listed above.
7. Well **file** labels have been updated for each well listed above. *new filing system
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (8-20-99)
9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- DF 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no. If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- DF 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- JHA 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- JHA 2. A copy of this form has been placed in the new and former operator's bond files.
- JHA 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) no, as of today's date 11/3/99. If yes, division response was made to this request by letter dated 11/3/99.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- DF 1. Copies of documents have been sent on Aug. 20, 1999 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- JHA 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 11/3/99 19 99, of their responsibility to notify all interest owners of this change.

FILMING

- JS 1. All attachments to this form have been **microfilmed**. Today's date: 11.3.99.

FILING

1. Copies of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

990820 Blm (Carbon) will fax approvals of non unit wells. (Rec'd 8.20.99)

Stonegate Resources, L.L.C.

R. Heggie Wilson

4994 E. Meadows Dr.
Park City, Utah 84098
(435) 647-9712
Fax 647-9713

Eric Noblitt

710 23¹/₄ Road
Grand Junction, Colorado 81505
(970) 245-3951
Fax 241-5730

October 7, 1999

State of Utah
Division of Oil, Gas and Mining
P.O. Box 14581
Salt Lake City, UT. 84114-5801

RE: Peters Point Unit, Wells # 1, 2, & 9 and Pickrell #1

Gentleman,

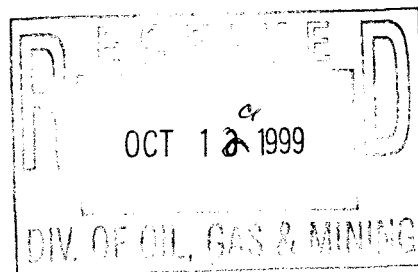
Enclosed in duplicate, please find sundry notices pertaining to wells returned to production by Wasatch Oil & Gas Corporation. Also enclosed, a sundry notice for work recently completed on Peters Point #1.

Should you have any questions concerning the above sundries, please do not hesitate to contact the undersigned.

Sincerely,



Eric Noblitt
Agent, Wasatch Oil & Gas Corporation



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator

Wasatch Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 699, Farmington, UT. 84025-0699 Phone # (801)451-9200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

C SW/4 NW/4 Sec.6-T13S-R17E

5. Lease Designation and Serial No.

U-0744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Peters Point WS A

8. Well Name and No.

Peters Point Unit # 1

9. API Well No.

43-007-10216

10. Field and Pool, or Exploratory Area

Peters Point

11. County or Parish, State

Carbon CO. UT.

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

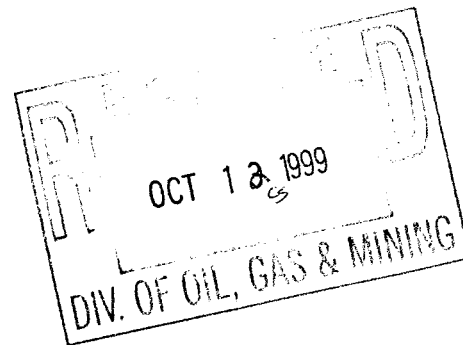
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Return well to production.

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Wasatch Oil & Gas returned the Peters Point Unit # 1 well to production on Oct.1, 1999.



14. I hereby certify that the foregoing is true and correct

Signed

Eric N. Noblitt
Eric N. Noblitt

Title Agent

Date 10/07/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator

Wasatch Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 699, Farmington, UT. 84025-0699 Phone # (801)451-9200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

C SW/4 NW/4 Sec.6-T13S-R17E

5. Lease Designation and Serial No.

U-0744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Peters Point WS A

8. Well Name and No.

Peters Point Unit # 1

9. API Well No.

43-007-10216

10. Field and Pool, or Exploratory Area

Peters Point

11. County or Parish, State

Carbon CO. UT.

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

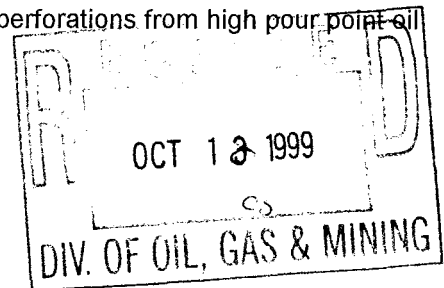
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Remedial work completed September 23, 1999 on the above-described well is as follows:

- 1) MIRU well service unit. Nipple-up BOPE.
- 2) Swab and flow test Lower Wasatch 4,622'-4,637'. Test for 2 hrs w/ final flow rate of 65 MCFD w/ heavy spray of formation water.
- 3) Set 5-1/2" CIBP @ 3,161' to isolate Lower Wasatch.
- 4) Reperforate Upper Wasatch 2,863'-2,875' w/ Schlumberger 3-3/8" powerjet HSD gun, 2 JSPF. Perforate 2,804'-2,824' w/ Schlumberger 3-3/8" powerjet HSD gun, 2 jspf.
- 5) RIH w/ 5-1/2" pkr. 89 jts 2-3/8" tbq. Set pkr. @ 2,763' to isolate Upper Wasatch perforations from high pour point oil produced from Green River perforations 2,672'-2,684'
- 6) Swab in well. Flow test Upper Wasatch 2,804'-2,875'
- 7) Nipple down BOPE. Nipple up tbq. head. Return well to production.



14. I hereby certify that the foregoing is true and correct

Signed

Eric N. Noblitt
Eric N. Noblitt

Title Agent

Date 10/08/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



April 24, 2002

Mr. Jim Thompson
State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

Re: Transfer Title to Wasatch Oil & Gas, LLC.

Dear Mr. Thompson:

Enclosed please find an Assignment and Bill of Sale from Wasatch Oil & Gas Corporation to Wasatch Oil & Gas, LLC, effective July 1, 2000.

Please do not hesitate to contact me at (435) 647-9712 regarding this transfer.

Sincerely,

R. Heggie Wilson
Agent

RECEIVED

APR 25 2002

DIVISION OF
OIL, GAS AND MINING

ASSIGNMENT AND BILL OF SALE

E 082716 B 465 P 18
Date: 27-NOV-2000 11:35am
Fee: 141.00 Check
SHARON MURDOCK, Recorder
Filed By JB
For WASATCH OIL & GAS
CARBON COUNTY CORPORATION

FOR AND CONSIDERATION OF Ten and No/100 Dollars (\$10.00) and other good and valuable considerations, in hand paid to Wasatch Oil & Gas Corporation, ("ASSIGNOR"), by WASATCH OIL & GAS LLC, P.O. Box 699, Farmington, Utah, 84025-0699, ("ASSIGNEE") the receipt and sufficiency of which is hereby acknowledged, Assignor does hereby sell, assign and transfer unto Assignee all of the Assignor's right, title and interest in and to the following properties situated in Duchesne and Carbon Counties, Utah (hereinafter called the "Interest"):

- (a) The oil, gas and other mineral leasehold interests described in Exhibit "A" attached hereto and made a part hereof, insofar as such cover and affect the lands described in Exhibit "A", (hereinafter called the "Leases") together with Assignor's interest in any pooled, communitized, or unitized acreage derived by virtue of Assignor's ownership of the leases;
- (b) The wells described on Exhibit "A", equipment and facilities located on the Leases and used in the operation of the Leases, including, but not limited to pumps, well equipment (surface and subsurface), saltwater disposal wells, water wells, lines and facilities, compressors, compressor stations, dehydration facilities, treating facilities, pipeline gathering lines, flow lines, transportation lines (including long lines and laterals), valves, meters, separators, tanks, tank batteries and other fixtures but expressly excluding tools, vehicles, or other rolling stock, communication equipment, leased equipment, computer and software;
- (c) Oil, condensate, natural gas, and natural gas liquids produced after the Effective Date of this Assignment and Bill of Sale, including "line fill" attributable to the Interest;
- (d) To the extent transferable, all contracts and agreements concerning the Interest, including, but not limited to, unit agreements, pooling agreements, areas of mutual interest, farmout agreements, farmin agreements, saltwater disposal agreements, water injection agreements, road use agreements, operating agreements, gas transportation and processing agreements, and gas balancing agreements (excluding any spot sales contracts, storage or warehouse agreements, supplier contracts, insurance contracts, and construction agreements);
- (e) To the extent transferable, all surface use agreements, right-of-way, licenses, authorizations, permits, and similar rights and interests applicable to, or used or useful in connection with, any or all of the Interest;
- (f) To the extent transferable, all files and records of Assignor relating to the Interests including land, well, lease, geological, geophysical and accounting files and records;
- (g) All rights of Assignor to reassignments of interests in the Leases.

RECEIVED

APR 25 2002

DIVISION OF
OIL, GAS AND MINING

Assignor and Assignee, in consideration of the mutual benefits to be derived hereunder and, by their acceptance hereof, signify their understanding and agreement to the following terms and conditions:

1. Assignee hereby agrees that it has inspected the Lease(s), well(s), personal property and equipment assigned and conveyed herein and that it accepts the same in its present

condition. Assignee agrees to assume all responsibility for said well(s), the casing, leasehold equipment, plugging requirements or exceptions thereto, including bonding requirements, in and on said well(s), and all other personal property used on or in connection therewith, from and after the Effective Date of this Assignment and Bill of Sale. Assignee agrees to protect, defend, indemnify and hold Assignor and its employees free and harmless from and against any and all costs, expenses, claims, demands and causes of action of every kind and character arising out of, incident to, or in connection with Assignee's ownership of the above described lease(s), lands, well(s), casing, leasehold equipment and other personal property, or Assignee's or other parties' operations on said lease(s) and said lands, from and after the Effective Date of this Assignment and Bill of Sale.

2. All claims, liabilities and causes of action, including those of an environmental nature, of whatever source or cause which arise out of Assignor's ownership of the Interest prior to the Effective Date, regardless of when actually instituted, shall be borne by Assignor by Assignor, and Assignor agrees to save, protect, indemnify and hold harmless for any liability associated with its ownership thereof. All claims, liabilities and causes of action of whatever source or cause which arise out of ownership of the Interest after the Effective Date, shall be borne by, and Assignee agrees to save, protect, indemnify and hold Assignor harmless therefrom.
3. Assignee hereby assumes all obligations and duties imposed upon Assignor pursuant to the terms of the lease(s), contracts, agreements, licenses, easements and right-of-ways to which Assignor's interest is subject, but only insofar as they pertain to the interest hereby assigned and transferred.

TO HAVE AND TO HOLD the Interest unto the Assignee and its successors and assigns forever.

Executed this 27th day of October, but effective July 1, 2000.

ASSIGNOR
Wasatch Oil & Gas Corporation

By: Todd Cusick
Todd Cusick, President

ASSIGNEE
Wasatch Oil & Gas LLC

By: Todd Cusick
Todd Cusick, President

ACKNOWLEDGEMENT

STATE OF UTAH }
 }
COUNTY OF DAVIS }

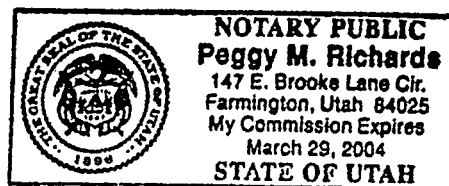
The foregoing instrument as acknowledged before me on this 27th day
of October, 2000, by Todd Cusick as President of Wasatch Oil & Gas Corporation. on behalf
of said Corporation.

WITNESS my hand and official seal.

My Commission Expires:

3/29/04

Peggy M. Richards
Notary Public



STATE OF UTAH }
 }
COUNTY OF DAVIS }

The foregoing instrument as acknowledged before me on this 27th day
of October, 1999, by Todd Cusick as President of Wasatch Oil & Gas LLC on behalf of said
Company. 2000

WITNESS my hand and official seal.

My Commission Expires:

3/29/04

Peggy M. Richards
Notary Public

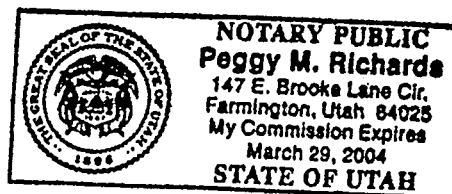


EXHIBIT "A"
LEASES

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
SL-069551	<u>Township 12 South, Range 16 East</u> Section 33: All Containing 640.00 Acres Lease Date: 11-1-50 (HBP)	Carbon
SL-071595	<u>Township 12 South, Range 16 East</u> Section 34: S/2 Section 35: Lots 1-4, E/2W/2 Containing 620.27 Acres Lease Date: 2-1-51 (HBU)	Carbon
U-0681	<u>Township 12 South, Range 16 East</u> Section 25: S/2 Section 26: Lots 6, 7, E/2SW/4, SE/4 Section 35: E/2 Section 36: S/2 <u>Township 13 South, Range 16 East</u> Section 1: All Containing 1598.62 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0683	<u>Township 13 South, Range 16 East</u> Section 13: All Section 23: E/2 Containing 960.0 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0684	<u>Township 13 South, Range 17 East</u> Section 5: All Section 9: W/2 Containing 639.32 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0685	<u>Township 13 South, Range 17 East</u> Section 7: All Section 17: N/2 Containing 943.42 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0719	<u>Township 13 South, Range 16 East</u> Section 12: All Section 14: E/2 Containing 960.00 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0725	<u>Township 13 South, Range 17 East</u> Section 8: All Section 18: Lots 1, 2, NE/4, E/2NW/4 Containing 951.79 Acres Lease Date: 3-1-51 (HBU)	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
U-0737	<u>Township 12 South, Range 17 East</u> Section 31: S/2 Containing 312.50 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0741	<u>Township 13 South, Range 16 East</u> Section 24: All Containing 640.00 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0744	<u>Township 13 South, Range 17 East</u> Section 4: W/2 Section 6: All Containing 480.51 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-01519-B	<u>Township 12 South, Range 15 East</u> Section 9: NE/4, E/2NW/4, SW/4NW/4 Section 10: S/2 Section 11: S/2 Section 13: N/2 Section 14: NE/4 Containing 1400.00 Acres Lease Date: 6-1-51 (HBU)	Carbon
U-03333	<u>Township 12 South, Range 17 East</u> Section 30: SW/4 Section 31: N/2 Section 32: S/2 Containing 784.50 Acres Lease Date: 1-1-52 (HBU)	Carbon
U-04049	<u>Township 12 South, Range 16 East</u> Section 36: NW/4, W/2NE/4, SE/4NE/4 Containing 280 Acres Lease Date: 5-1-51 (HBU)	Carbon
U-04049-A	<u>Township 12 South, Range 16 East</u> Section 36: NE/4NE/4 Containing 40.00 Acres Lease Date: 5-1-51 (HBU)	Carbon
U-08107	<u>Township 12 South, Range 16 East</u> Section 27: S/2 Section 34: N/2 Containing 640.00 Acres Lease Date: 11-1-50 (HBU)	Carbon
U-013064	<u>Township 12 South, Range 15 East</u> Section 11: W/2NE/4, NW/4 Containing 240.00 Acres Lease Date: 8-1-54 (HBU)	Carbon

U-0137844

Township 12 South, Range 15 East
 Section 27: N/2, SE/4
 Containing 480.00 Acres
 Lease Date: 4-1-64 (HBU)

Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
U-11604	<u>Township 12 South, Range 15 East</u> Section 22: All Section 23: All Section 35: N/2, SE/4 Containing 1760.00 Acres Lease Date: 5-1-79 (HBP)	Carbon
U-15254	<u>Township 12 South, Range 14 East</u> Section 11: W/2, W/2E/2, SE/4NE/4, E/2SE/4 Containing 600.00 Acres Lease Date: 8-1-71 (HBP)	Carbon
U-73006	<u>Township 12 South, Range 15 East</u> Section 7: All Section 8: All Section 9: S/2, NW/4NW/4 Section 10: NW/4 Section 17: E/2 Containing 2054.68 Acres Lease Date: 4-1-94, Exp. 3-31-04	Carbon
ML-21020	<u>Township 11 South, Range 14 East</u> Section 36: Lots 1-4, N/2SE/4, NE/4, N/2NW/4, SE/4NW/4 Containing 520.76 Acres Lease Date: 1-1-64 (HBU)	Duchesne
Freed Investment Bk187/P345	<u>Township 11 South, Range 14 East</u> Section 35: S/2NW, SW/4NE/4, NW/4SW/4 Section 36: NW/4SW/4	Duchesne
BK 152/P396	<u>Township 12 South, Range 14 East</u> Section 13: NE/SW/4 Section 24: SE/4NE/4 <u>Township 12 South, Range 15 East</u> Section 19: Lot 2 Lease Date: 3-21-79 (HBU)	Carbon
UTU-78431	<u>Township 11 South, Range 14 East, SLM</u> Section 33: NW/4, N/2SW/4, SE/4SW/4 Containing 280.0 acres Lease Date: 7-1-99, Exp. 6-30-09	Duchesne
UTU-79004	<u>Township 11 South, Range 15 East, SLM</u> Section 3: SW/4 Containing 160.0 acres Lease Date: 8-1-00, Exp. 7-31-10	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
Hunt Oil Company BK M292/P757	<u>Township 11 South, Range 15 East, SLM</u> Section 31: Lot 3, E/2SW/4, S2/SE Section 32: S/2SE4, NESE, S/2SW Section 33: SW/4, S/2SE/4 Containing 635.48 acres Lease Date: 4-26-00, Exp. 4-26-03 (2 year option to extend)	Duchesne
UTU-77513 (SEGO)	<u>Township 12 South, Range 14 East, SLM</u> Section 23: N/2 Section 24: SW/4NE/4, S/2NW/4, SW/4, NW/4SE/4 Containing 640.0 acres Lease Date: 10-1-98, Exp. 9-31-08	Carbon
ML-48381	<u>Township 11 South, Range 14 East, SLM</u> Section 33: SW/4SW/4 Containing 40.0 acres Lease Date: 1-26-00, Exp. 1-31-10	Duchesne
ML-48385	<u>Township 13 South, Range 15 East, SLM</u> Section 2: Lots 1-4, S/2S/2 (All) Containing 313.52 Lease Date: 1-26-00, Exp. 1-31-10	Carbon
UTU-73665 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 10: E/2 Section 12: NW/4SW/4, S/2S/2 Section 13: NW/4, NW/4SW/4, N/2SE/4 Section 14: N/2NE/4, SE/4NE/4, NE/4NW/4 Containing 960.0 acres Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-74386 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 10: W/2 Section 11: NE/4NE/4 Section 12: N/2, NE/4SW/4, N/2SE/4 Section 13: S/2S/2 Section 14: SW/4NE/4, W/2NW/4, SE/4NW/4, S/2 Section 15: N/2, N/2SW/4, SE/4 Containing 2,000.0 acres Lease Date: 7-1-95, Exp. 6-30-05	Carbon
UTU-77060 (SKS)	<u>Township 12 South, Range 14 East, SLM</u> Section 23: SE/4 Containing 160.0 Lease Date: 4-1-98, Exp. 3-31-08	Carbon
UTU-73668 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 17: W/2 Section 18: All Containing 899.77 Lease Date: 1-1-95, Exp. 12-31-04	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-73670 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 21: All Section 27: SW/4 Section 28: ALL Containing 1,440.0 Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-73671 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 33: All Section 34: All Section 35: SW/4 Containing 1,440.0 Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-73896 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 24: All Section 25: All Section 26: All Containing 1,920.0 Lease Date: 4-1-95, Exp. 3-31-05	Carbon
UTU-74388 (SKS)	<u>Township 12 South, Range 15 East, SLM</u> Section 13: S/2 Containing 320.0 Lease Date: 7-1-95, Exp. 6-30-05	Carbon
UTU- 65319 (Mission)	<u>Township 11 South, Range 15 East, SLM</u> Section 34: W/2 Containing 320.0 gross/ 160.0 net acres Lease Date: 5-1-89 In Suspension 3-1-99	Duchesne
UTU-65767 (Mission)	<u>Township 11 South, Range 14 East, SLM</u> Section 20: All Section 21: W/2 Section 28: W/2 Section 29: All Containing 1920.0 gross/ 960.0 net acres Lease Date: 8-1-89 In Suspension 3-1-99	Duchesne
UTU-65773 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 14: S/2 Section 15: W/2, SE/4 Containing 800.0 gross/ 400.0 net acres Lease Date: 8-1-89 In Suspension 3-1-99	Carbon
UTU-65776 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 29: NE/4 Section 30: E/2 Containing 480.0 gross/ 240.0 net acres Lease Date: 8-1-89 In Suspension 3-1-89	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-72054 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 29: W/2, SE/4 Section 30: Lots 1-4, E/W/2 Section 31: Lots 1, 2, NE/4, E/2NW/4 Containing 1048.66 gross/ net acres Lease Date: 7-1-93, Exp. 6-30-03	Carbon
UTU-77059 (Mission)	<u>Township 12 South, Range 14 East, SLM</u> Section 17: All Section 20: N/2NE/4, SE/NE/4, NW/4 Section 25: N/2, SE/4 Containing 1400.0 gross/ net acres Lease Date: 4-1-98, Exp. 3-31-00	Carbon
ML-46708 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 16: All Containing 640.0 gross/ net acres Lease Date: 11-1-94, Exp. 10-31-04	Carbon
ML-46710 (Mission)	<u>Township 12 South, Range 15 East, SLM</u> Section 36: All Containing 640.0 gross/ net acres Lease Date: 11-1-94, Exp. 10-31-04	Carbon
ML-43798 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 32: S/2NE/4 Containing 80.0 gross/ net acres Lease Date: 4-1-88, (HBU Jack Canyon)	Carbon
ML-43541-A (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 32: SW/4, E/2SE/4, SW/4SE/4, NW/4 N/2NE/4 Containing 520 acres Lease Date: 10-1-87, (HBU Jack Canyon)	Carbon
ML-43541	<u>Township 12 South, Range 16 East, SLM</u> Section 32: NW/4SE/4 Operating Rights Blow 3,398 Containing 40.0 gross/ net acres Lease Date: 10-1-87, (HBU Jack Canyon)	Carbon
UTU-65486 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 18: SE/4 Section 19: All Section 20: All Section 21: N/2, NW/4SW/4, SE/4 Containing 1,995.22 gross/ net acres Lease Date: 1-1-00, (HBU) In Suspension 3-1-99	Carbon
UTU-62890 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 15: SW/4 Containing 160.0 gross/ net acres Lease Date: 2-1-88, (HBU Jack Canyon Unit)	Carbon

<u>Serial Number</u>	<u>Description</u>	<u>County</u>
UTU-60470 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 31: Lots 3, 4, SE/4, E/2SW/4 Containing 318.18 gross/ net acres Lease Date: 4-1-88, (HBU Jack Canyon)	Carbon
UTU-69463 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 30: Lots 3, 4, E/2SW/4 Containing 157.96 gross/ net acres Lease Date: 4-1-92, (HBU Jack Canyon)	Carbon
UTU-66801 (Mission)	<u>Township 12 South, Range 16 East, SLM</u> Section 17: SW/4SW/4 Section 18: Lots 3, 4, E/2SW/4 Section 21: NE/4SW/4, S/2SW/4 Containing 317.64 gross/ net acres Lease Date 5-1-90, (HBU Jack Canyon)	Carbon
UTU-62645 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 3: Lots 1-3, SE, E/2SW/4 Section 10: E/2, E/2W/2 Section 11: All Section 15: W/2E/2, W/2 Section 17: S/S/2 Section 18: Lot 4, SE/4SW/4, S/2SE/4 Section 22: N/2N/2 Containing 2,433.37 gross/ net acres Lease Date: 12-1-87 Suspension Requested 5-26-00	Carbon
UTU-65783 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 20: N/2, N/2SW/4, SE/4 Section 21: N/2SE/4 Section 22: S/2NW/4, NW/4SW/4 Containing 760 gross/ 380 net acres Lease Date: 8-1-89 In Suspension	Carbon
UTU-65782 (Mission-Burris)	<u>Township 12 South, Range 17 East, SLM</u> Section 3: Lot 4, W/2SW/4 Section 4: Lots 1, 2, SE/4 Section 8: E/2, E/2W/2 Section 9: N/2 Section 10: W/2W/2 Containing 1,317.72 gross/ 658.86 net acres Lease Date: 8-1-89 In Suspension	Carbon

WELLS

<u>Wells</u>	<u>Legal Description</u> <u>Located in Carbon County, Utah:</u>
<ol style="list-style-type: none"> 1. Stone Cabin #1-11 2. Government Pickrell 3. Stone Cabin Unit #1 4. Stobin Federal #21-22 5. Stone Cabin #2-B-27 6. Claybank Springs #33-1A 7. Jack Canyon #101A 8. Peters Point #2 9. Peters Point #9 10. Peters Point #14-9 11. Peters Point #4 12. Peters Point #5-14 13. Peters Point #1 14. Peters Point #3 	<p>Township 12 South, Range 14 East, Section 11: SW/4SE/4</p> <p>Township 12 South, Range 15 East, Section 11: SE/4NW/4</p> <p>Township 12 South, Range 14 East, Section 13: SW/4NE/4</p> <p>Township 12 South, Range 15 East, Section 22: NE/4NW/4</p> <p>Township 12 South, Range 15 East, Section 27: SE/4NW/4</p> <p>Township 12 South, Range 15 East, Section 33: SW/4NW/4</p> <p>Township 12 South, Range 16 East, Section 33: SW/4SE/4</p> <p>Township 12 South, Range 16 East, Section 36: NE/4SW/4</p> <p>Township 13 South, Range 16 East, Section 1: SE/4NE/4</p> <p>Township 13 South, Range 16 East, Section 14: NE/4SE/4</p> <p>Township 13 South, Range 16 East, Section 24: NW/4NW/4</p> <p>Township 13 South, Range 17 East, Section 5: SE/4SW/4</p> <p>Township 13 South, Range 17 East, Section 6: SW/4SW/4</p> <p>Township 13 South, Range 17 East, Section 8: SW/4SE/4</p>
15. PTS #33-36 State	<u>Located in Duchesne County, Utah:</u> Township 11 South, Range 14 East, Section 36: NW/4SE/4

5. If **NO**, the operator was contacted contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: N/A

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 05/21/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 05/21/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number:

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UIB0007998

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

U-0744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Peters Point

8. Well Name and No.

Peters Point 1

9. API Well No.

43-007-10216

10. Field and Pool, or Exploratory Area

Peters Point

11. County or Parish, State

Carbon / Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of

Bill Barrett Corporation

3a. Address

1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)

303 293-9100

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

1,980' FSL and 660' FEL; NE¼SE¼, Section 6: T. 13 S., R. 17 E.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Change of Operator

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that Bill Barrett Corporation has succeeded Wasatch Oil & Gas Corporation as Operator of the above described well effective April 1, 2002

Wasatch Oil & Gas Corporation



Todd Cusick, President April 30, 2002

14. I hereby certify that the foregoing is true and correct

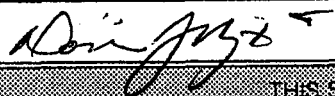
Name (Printed/Typed)

Dominc Bazile

Title

Vice President of Operations

Signature



Date

April 30, 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name

(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING



May 23, 2002

Mr. Jim Thompson
State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

RECEIVED

MAY 24 2002

DIVISION OF
OIL, GAS AND MINING

Re: Transfer Title to Wasatch Oil & Gas, LLC.

Dear Mr. Thompson:

Pursuant to my April 24, 2002 letter and our recent conversation regarding the wells formally owned by Wasatch Oil & Gas LLC, please allow this letter to clarify that all the interest in the wells and well permits located in Carbon and Duchesne Counties previously owned by either Wasatch Oil & Gas Corporation or Wasatch Oil & Gas, LLC have been transferred to Bill Barrett Corporation effective April 1, 2002.

Effective July 1, 2000, Wasatch Oil & Gas Corporation attempted to transfer all their leasehold interest in State, Federal and Fee lands to Wasatch Oil & Gas, LLC. However, there was some apparent oversight in transferring the wells and units at the same time. Recently we made these transfers close to the same time Bill Barrett Corporation acquired the referenced wells.

Regardless of whether or not Wasatch Corp. or Wasatch LLC was shown as the operator of the wells on April 1, 2002, it is the intent that Bill Barrett Corporation is being transferred ownership.

Please do not hesitate to contact me if you have any further questions regarding this matter.

Sincerely,



R. Heggie Wilson

BILL BARRETT CORPORATION

May 15, 2002

Mr. Jim Thompson
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Waste Management Plan, Response Form, 2002 Report

Dear Jim,

Enclosed you will find *Call for Annual Waste Management Plans for Calendar Year 2002 - Response Form*.

Annual Waste Management Plan - 2002

Listed below are the facilities from which water will be hauled to the water disposal operation of RNI Disposal in Roosevelt. We anticipate disposing of all produced water with RNI from these facilities and any others. RNI is permitted and in good standing with the division.

Bill Barrett Corporation estimates that approximately 3,000 barrels of water will be produced from these facilities during 2002. This number may vary depending on rework and new drilling activities.

Wells

Government Pickrell
Stone Cabin #2-B-27
Peters Point #3A
Hunt Ranch #3-4

Legal Description
Located in Carbon County, Utah:

T12S, R15E, Section 11: SE/4NW/4
T12S, R15E, Section 27: SE/4NW/4
T13S, R17E, Section 8: SW/SE/4
T12S, R15E, Section 3: SE/4SE/4

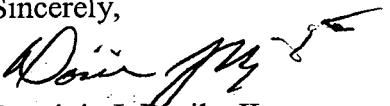
Compressor Stations

Main Compressor
Airport Compressor

T11S, R15E, Section 23
T12S, R16E, Section 27

Please contact the undersigned if you have any questions.

Sincerely,


Dominic J. Bazile, II
Vice President, Operations
Enclosure

RECEIVED

MAY 21 2002

**DIVISION OF
OIL, GAS AND MINING**

Call for Annual Waste Management Plans for Calendar Year 2002 – Response Form

In accordance with Rule R649-9-2.4 of the Utah Oil and Gas Conservation General Rules, the Utah Division of Oil, Gas and Mining requests that all oil and gas operators, who are active in Utah, inform the Division of their waste management plans for their Utah operations by returning this Response Form and, if a waste stream is anticipated during calendar year 2002, attaching an Annual Waste Management Plan.

Operator Name: Bill Barrett Corporation
Name and Title of Company Representative: Dominic J. Bazile II, Vice President, Operations
Date: May 15, 2002 Phone Number: 303 -293-9100

Three waste stream outcomes are defined below. Please select the one that fits your operational circumstances by placing an "X" on the underlined spaces in front of the selection:

1. No Exploration and Production (E&P) wastes of any kind are anticipated and an amended Waste Management Plan will be filed when and if E&P wastes are generated.
2. An E&P waste stream is probable but it is unlikely to include any produced water. We will file an amended Waste Management Plan when and if our operations generate any produced water. Attached please find our Annual Waste Management Plan (providing the information specified in Rule R649-9-2.4).
3. X Our E&P waste stream is likely to include produced water. We will probably dispose of our produced water in the approximate percentage(s) specified, using the disposition strategy(ies) selected, below:

 100 % by Permitted Class II Water Disposal well(s).

 % by Permitted Class II Injection well(s) in a waterflood project.

 % by Permitted Commercial Evaporative Pit(s).

 % by Permitted Private, Non-commercial Evaporative Pit(s).

 % by Onsite (Surface) Pit(s).

 % by operations utilizing produced water for drilling, completion and workover activities.

 % by Permitted UPDES surface discharge

 % by Out of State Transfer to (specify in Annual Waste Management Plan).

 % by Other Means (specify in Annual Waste Management Plan).

 100 % Total

and have attached the Annual Waste Management Plan to provide the information specified in Rule R649-9-2.4.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

May 24, 2002

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80202

Re: Peters Point Unit
Carbon County, Utah

Gentlemen:

On May 9, 2002, we received an indenture dated April 1, 2002, whereby Wasatch Oil & Gas Corporation resigned as Unit Operator and Bill Barrett Corporation was designated as Successor Unit Operator for the Peters Point Unit, Carbon County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 24, 2002. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Peters Point Unit Agreement.

Your statewide (Utah) oil and gas bond No. 1262 will be used to cover all operations within the Peters Point Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)
Division of Oil, Gas & Mining
SITLA
Minerals Adjudication Group U-932
File - Peters Point Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:5/24/02

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW ✓

3. FILE

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **04-01-2002****FROM: (Old Operator):**

WASATCH OIL & GAS LLC

Address: P O BOX 699

FARMINGTON, UT 84025-0699

Phone: 1-(801)-451-9200

Account No. N2095

TO: (New Operator):

BILL BARRETT CORPORATION

Address: 1099 18TH STREET STE 2300

DENVER, CO 80202

Phone: 1-(303)-293-9100

Account No. N2165

CA No.

Unit: **PETERS POINT****WELL(S)**

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
PETERS POINT 2	36-12S-16E	43-007-15391	2470	FEDERAL	GW	P
PETERS POINT 36-2	36-12S-16E	43-007-30761	99999	FEDERAL	GW	APD
PETERS POINT 36-3	36-12S-16E	43-007-30762	99999	FEDERAL	GW	APD
PETERS POINT 36-4	36-12S-16E	43-007-30763	99999	FEDERAL	GW	APD
PETERS POINT 9	01-13S-16E	43-007-30023	2470	FEDERAL	GW	P
PETERS POINT 14-9	14-13S-16E	43-007-30069	2465	FEDERAL	GW	S
PETERS POINT 4	24-13S-16E	43-007-15393	2465	FEDERAL	GW	P
PETERS POINT 5-14	05-13S-17E	43-007-30070	2470	FEDERAL	GW	S
PETERS POINT 1	06-13S-17E	43-007-10216	2470	FEDERAL	GW	P
PETERS POINT 3A	08-13S-17E	43-007-30709	2470	FEDERAL	GW	DRL
PETERS POINT 3	08-13S-17E	43-007-15392	2470	FEDERAL	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/24/2002
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 05/06/2002
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 05/28/2002
- Is the new operator registered in the State of Utah: YES Business Number: 5113947-0143
- If **NO**, the operator was contacted on: N/A

6. (R649-9-2) Waste Management Plan has been received on: 05/21/2002

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 05/24/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 05/28/2002

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 05/28/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 1262

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0744	
2. Name of Operator BILL BARRETT CORPORATION		6. If Indian, Allottee or Tribe Name	
Contact: TRACEY FALLANG E-Mail: tfallang@billbarrettcorp.com		7. If Unit or CA/Agreement, Name and/or No. UTU63014D	
3a. Address 1099 18TH STREET, SUITE 2300 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303.312.8168 Fx: 303.291.0420	8. Well Name and No. PETERS POINT 1	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T13S R17E SWSW Lot 5 717FSL 664FWL		9. API Well No. 43-007-10216-00-S1	
580549x 39.717806 4396650Y 110.060243		10. Field and Pool, or Exploratory PETERS POINT	
		11. County or Parish, and State CARBON COUNTY, UT	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL WAS RETURNED TO PRODUCTION ON 1/10/05.

IN ADDITION, PLEASE NOTE THAT THE LEGAL DESCRIPTION FOR THIS WELL LISTED ON THE DIVISION OF OIL, GAS AND MINING WEBSITE SHOWS AS NESE, 1980' FSL, 660' FEL. THE CORRECT LEGAL DESCRIPTION IS LOT 5, SWSW, 717' FSL, 664' FWL.

RECEIVED

JAN 26 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #53088 verified by the BLM Well Information System For BILL BARRETT CORPORATION, sent to the Moab Committed to AFMS for processing by MARIE MCGANN on 01/19/2005 (05MM0126SE)	
Name (Printed/Typed) TRACEY FALLANG	Title PERMIT ANALYST
Signature (Electronic Submission)	Date 01/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MARIE MCGANN Title LAND LAW EXAMINER	Date 01/19/2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Moab

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Revisions to Operator-Submitted Data for Sundry Notice #53088

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	RESUME SR	RESUME SR
Lease:	UTU 0744	UTU0744
Agreement:	PETERS POINT	UTU63014D
Operator:	BILL BARRETT CORPORATION 1099 18TH STREET, SUITE 2300 DENVER, CO 80202 Ph: 303-312-8168	BILL BARRETT CORPORATION 1099 18TH STREET, SUITE 2300 DENVER, CO 80202 Ph: 303.293.9100
Admin Contact:	TRACEY FALLANG PERMIT ANALYST E-Mail: TFALLANG@BILLBARRETTCORP.COM Ph: 303.312.8168	TRACEY FALLANG PERMIT ANALYST E-Mail: tfallang@billbarrettcorp.com Ph: 303.312.8168 Fx: 303.291.0420
Tech Contact:	TRACEY FALLANG PERMIT ANALYST E-Mail: TFALLANG@BILLBARRETTCORP.COM Ph: 303.312.8168	TRACEY FALLANG PERMIT ANALYST E-Mail: tfallang@billbarrettcorp.com Ph: 303.312.8168 Fx: 303.291.0420
Location:		
State:	UT	UT
County:	CARBON COUNTY	CARBON
Field/Pool:	PETERS POINT	PETERS POINT
Well/Facility:	PETER'S POINT UNIT 1 Sec 6 T13S R17E SWSW 713FSL 678FWL	PETERS POINT 1 Sec 6 T13S R17E SWSW Lot 5 717FSL 664FWL

OIL & GAS INFORMATION SYSTEM

FILE EDIT OIL GAS GAS PLANT REPORTS DB MAINTENANCE OPTIONS HELP DATA CONVERSION LOGS DATABASE QUERY

Well Data

WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

WELL NAME **PETERS POINT 1** API NUMBER **4300710216** WELL TYPE **GW** WELL STATUS **P**
 OPERATOR **BILL BARRETT CORP** ACCOUNT **N2165** # OPERATOR APPROVED BY BLM / BIA ☐
 DESIGNATED OPERATOR _____ ACCOUNT _____
 FIELD NAME **PETER'S POINT** FIELD NUMBER **40** FIRST PRODUCTION **8** **12** **1976** LA / PA DATE _____

WELL LOCATION:

SURF LOCATION **0717 FSL 0664 FWL**
 Q. S. T. R. M. **06** **13.0 S** **17.0 E** **S**
 COUNTY **CARBON**

UTM Coordinates:

SURFACE - N **4396650.00** BHL - N _____
 SURFACE - E **580549.00** BHL - E _____
 LATITUDE **39.71781**
 LONGITUDE **-110.06020**

CONFIDENTIAL FLAG ☐

CONFIDENTIAL DATE _____

DIRECTIONAL / HORIZONTAL ☐

HORIZONTAL LATERALS ☐

ORIGINAL FIELD TYPE _____

WILDCAT TAX FLAG ☐

CB-METHANE FLAG ☐

ELEVATION **6715' KB**

BOND NUMBER / TYPE **WYB000040** **1**

WELL IMAGES

PRODUCTION GRAPH

LEASE NUMBER **UTU-0744**

MINERAL LEASE TYPE **1**

SURFACE OWNER TYPE **1**

INDIAN TRIBE _____

C.A. NUMBER _____

UNIT NAME **PETERS POINT**

CUMULATIVE PRODUCTION:

OIL **0**

GAS **181055**

WATER **0**

COMMENTS 520806 UNIT EFF:861105 OP FR N8140 10/86:920701 OP FR N7228 1/92:990820 OP FR N6940 1/99:020521 OP FR N4520 7-01-00:020529 OP FR N2095 4/02: 050127 LOCATION FR NESE 1980 FSL 0660 FEL:

Create New Rec

Save

Cancel Change

To History

To Activity

Print Recd

Export Recd



NUM

start

Novell-delivered Appli...

Novell GroupWise - M...

OIL & GAS INFORMA...

9:08 AM

WELL SEARCH		WELL DATA		WELL HISTORY		WELL ACTIVITY	
API NUMBER	4300710216	TYPE OF WORK	DRILL	UNIT NAME	PETERS POINT	LEASE NUMBER	UTU-0744
							TYPE 1
APD DATA APD RECEIVED APD APPROVED APD EXTENSION DATE AUTH CODE PROPOSED WELL TYPE GW SINGLE / MULTIPLE ZONES LOCATION SURF - APD 0717 FSL 0664 FWL LOCATION ZONE - APD 0717 FSL 0664 FWL		PROPOSED DEPTH - APD 0 PRODUCING ZONE - APD PLANNED START DATE WATER PERMIT APD CONTACT CONTACT PHONE NEEDS RDCC REVIEW RDCC REVIEW DONE		SPUD DATES DRY 7 30 1976 ROTARY SUNDRY REPORT INTENT RECEIVED WORK COMPLETED WORK CANCELED			
WELL COMPLETION & SUBSEQUENT SUNDRY DATA							
REPORT RECEIVED		PRODUCING ZONE	WSTC	DATE FIRST PRODUCED	8 12 1976	CHOKE	
LOCATION AT TD	0717 FSL 0664 FWL	MULT. ZONES COMPL.		TEST DATE		TUBING PRES.	
DIRECT. HORIZ.		DIR SURV. CORED DST		OIL - 24HR TEST	0	CASING PRES.	
LATERALS COMPL.		COMPLETION METHOD		GAS - 24HR TEST	2823	API GRAVITY	00.00
COMPLETION DATE	8 12 1976	WELL STATUS	S	WATER - 24HR TEST	0	BTU - GAS	
TD - MD TVD	8309	WELL TYPE	GW	TEST METHOD		GAS-OIL RATIO	0
PBTD MD TVD		PERFORATIONS	4622-37*				
COMMENTS 050127 LOCATION FR NE8E 1980 FSL 0660 FEL:							
Get History		Create New Rec		Save		Cancel Change	
Next Rec		Prev Rec		Print Recd		Export Recd	

Whistorycursor

Record: 1/7

Exclusive

NUM

start

Novell-delivered Appli...

Novell GroupWise - M...

OIL & GAS INFORMA...

9:08 AM

Well Data	
WELL SEARCH	WELL DATA
WELL NAME PETERS POINT 1	API NUMBER 4300710216
OPERATOR BILL BARRETT CORP	ACCOUNT N2165 # OPERATOR APPROVED BY BLM / BIA <input type="checkbox"/>
DESIGNATED OPERATOR	ACCOUNT
FIELD NAME PETER'S POINT	FIELD NUMBER 40
	FIRST PRODUCTION 8 12 1976 LA / PA DATE
WELL LOCATION:	
SURF LOCATION: 1990 FSL 0660 FEL	
Q. S. T. R. M. N 06 13.0 S 17.0 E S	
COUNTY CARBON	
UTM Coordinates:	
SURFACE - N 4397026.00 BHL - N	
SURFACE - E 581734.00 BHL - E	
LATITUDE 39.72108	
LONGITUDE -110.04640	
CONFIDENTIAL FLAG <input type="checkbox"/>	
CONFIDENTIAL DATE	
DIRECTIONAL HORIZONTAL <input type="checkbox"/>	
HORIZONTAL LATERALS <input type="checkbox"/>	
ORIGINAL FIELD TYPE	
WILDCAT TAX FLAG <input type="checkbox"/>	
CB-METHANE FLAG <input type="checkbox"/>	
ELEVATION 6715' KB	
BOND NUMBER / TYPE WYB000040 1	
LEASE NUMBER UTU-0744	
MINERAL LEASE TYPE 1	
SURFACE OWNER TYPE 1	
INDIAN TRIBE	
C.A. NUMBER	
UNIT NAME PETERS POINT	
CUMULATIVE PRODUCTION:	
OIL 0	
GAS 181055	
WATER 0	
COMMENTS 520806 UNIT EFF:861105 OP FR N8140 10/86:920701OP FR N7228 1/92:990820 OP FR N6940 1/99:020521 OP FR N4520 7-01-00:020529 OP FR N2095 4/02:	
WELL IMAGES PRODUCTION GRAPH	
Create New Rec Save Cancel Change To History To Activity Print Recd Export Recd ↑ ↓	

OIL & GAS INFORMATION SYSTEM

FILE EDIT OIL GAS GAS PLANT REPORTS DB MAINTENANCE OPTIONS HELP DATA CONVERSION LOGS DATABASE QUERY

Well Data

WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

API NUMBER **4300710216** TYPE OF WORK **DRILL** UNIT NAME **PETERS POINT** LEASE NUMBER **UTU-0744** TYPE **1**

APD DATA

APD RECEIVED

PROPOSED DEPTH - APD

0

APD APPROVED

PRODUCING ZONE - APD

APD EXTENSION DATE

PLANNED START DATE

AUTH CODE

WATER PERMIT

PROPOSED WELL TYPE

GW

APD CONTACT

SINGLE / MULTIPLE ZONES

CONTACT PHONE

LOCATION SURF - APD **1980 FSL 0660 FEL**

NEEDS RDCC REVIEW

LOCATION ZONE - APD **1980 FSL 0660 FEL**

RDCC REVIEW DONE

SPUD DATES

DRY **7 30 1976**

ROTARY

SUNDRY REPORT

INTENT RECEIVED

WORK COMPLETED

WORK CANCELED

WELL COMPLETION & SUBSEQUENT SUNDRY DATA

LOGS RUN

REPORT RECEIVED

PRODUCING ZONE

WSTC

DATE FIRST PRODUCED

8 12 1976

CHOKE

LOCATION AT TD **1980 FSL 0660 FEL**

MULT. ZONES COMPL.

TEST DATE

DIRECT. | HORIZ.

DIR SURV. | CORED | DST

OIL - 24HR TEST

0

TUBING PRES.

LATERALS COMPL.

COMPLETION METHOD

GAS - 24HR TEST

2823

CASING PRES.

API GRAVITY

00.00COMPLETION DATE **8 12 1976**

WELL STATUS

S

WATER - 24HR TEST

0

BTU - GAS

TD - MD | TVD

8309

WELL TYPE

GW

TEST METHOD

GAS-OIL RATIO

0

PBTD MD | TVD

PERFORATIONS

4622-37*

COMMENTS

Get History

Create New Rec

Save

Cancel Change

Next Rec

Prev Rec

Print Recd

Export Recd

Whistorycursor

Record: 1/6

Exclusive

NUM CAPS

start

Novell-delivered Appli...

Novell GroupWise - M...

OIL & GAS INFORMA...

8:08 AM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No

Prickly Pear Unit UTA-79487
Peter's Point Unit UTA-63014

8. Well Name and No.
See Attached

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Off-lease Water Treatment
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this as an update to the previously submitted sundry dated 05/14/2010. BBC will be also be treating produced water from Peter's Point unit, in addition to Prickly Pear unit, for re-use for the state water use. BBC is also submitting a list and map of Peter's Point unit wells is attached.

If you have further questions, please contact me at 303-312-8134.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
FEB 16 2010

DIV. OF OIL, GAS & MINING

COA: Approval is granted to take the water produced by Peter's Point Federal wells to be treated by the temporary water treatment facility located on SI TLA lands in Sec. 16, T12S R15E through July 2010.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 02/04/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Manny Henderson

Petroleum Engineer

Date FEB 08 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

PRICE FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

COPY

UWI/API	LABEL	Status
430073007000	5-14-PETERS POINT	GAS
430073002300	9-PTRS PT UNIT	GAS
430071539300	4-PTRS PT UNIT	GAS
430071539100	2-PTRS PT UNIT	GAS
430073076100	36-2-PtrsPtFed	GAS
430073076200	36-3-PtrPtFed	GAS
430073076300	36-4-PtrsPtFed	GAS
430071021600	1-PETERS POINT UNIT	GAS
430071021600	1-PETERS POINT UNIT	GAS
430073098200	11-6-13-17	GAS
430073096500	16-35-12-16	GAS
430073131800	16-27-12-16	GAS
430073127900	8-34-12-16	GAS
430073127500	6-35D-12-16	GAS
430073129300	7-1D-13-16 Ultra Dee	GAS
430073100500	16-31D-12-17	GAS
430073100400	16-6D-13-17	GAS
430073101000	2-36D-12-16	GAS
430073100900	12-31D-12-17	GAS
430073101100	9-36-12-16	GAS
430073081000	4-31D-12-17	GAS
430073085900	6-7D-13-17 Deep	GAS
430073102400	8-35D-12-16	GAS
430073081200	16-26D-12-16	GAS
430073076400	14-25D-12-16	GAS
430073115800	2-12D-13-16 Deep	GAS
430073127700	14-26D-12-16	GAS
430073128100	6-34D-12-16	GAS
430073127200	6-36-12-16	GAS
430073127100	3-36-12-16	GAS
430073117500	12-36D-12-16	GAS
430073117400	10-36D-12-16	GAS
430073126100	15-6D-13-17 Deep	GAS
430073104900	4-12D-13-16 Deep ST	GAS
430073141100	9-27D-12-16	GAS
430073140900	11-27D-12-16	GAS
430073141000	15-27D-12-16	GAS
430073140600	10-26D-12-16	GAS
430073140400	15-26D-12-16	GAS
430073140700	11-26D-12-16	GAS
430073135200	13-25D-12-16	GAS
430073140300	13-26D-12-16	GAS
430073140800	12-26D-12-16	GAS
430073142700	1-34D-12-16	GAS
430073142800	7-34D-12-16	GAS
430073140500	3-35D-12-16	GAS
430073134500	2-35D-12-16	GAS
430073136500	1-35D-12-16	GAS
430073147400	10-35D-12-16	WOC
430073147600	9-35D-12-16	WOC
430073142900	5-35D-12-16	GAS

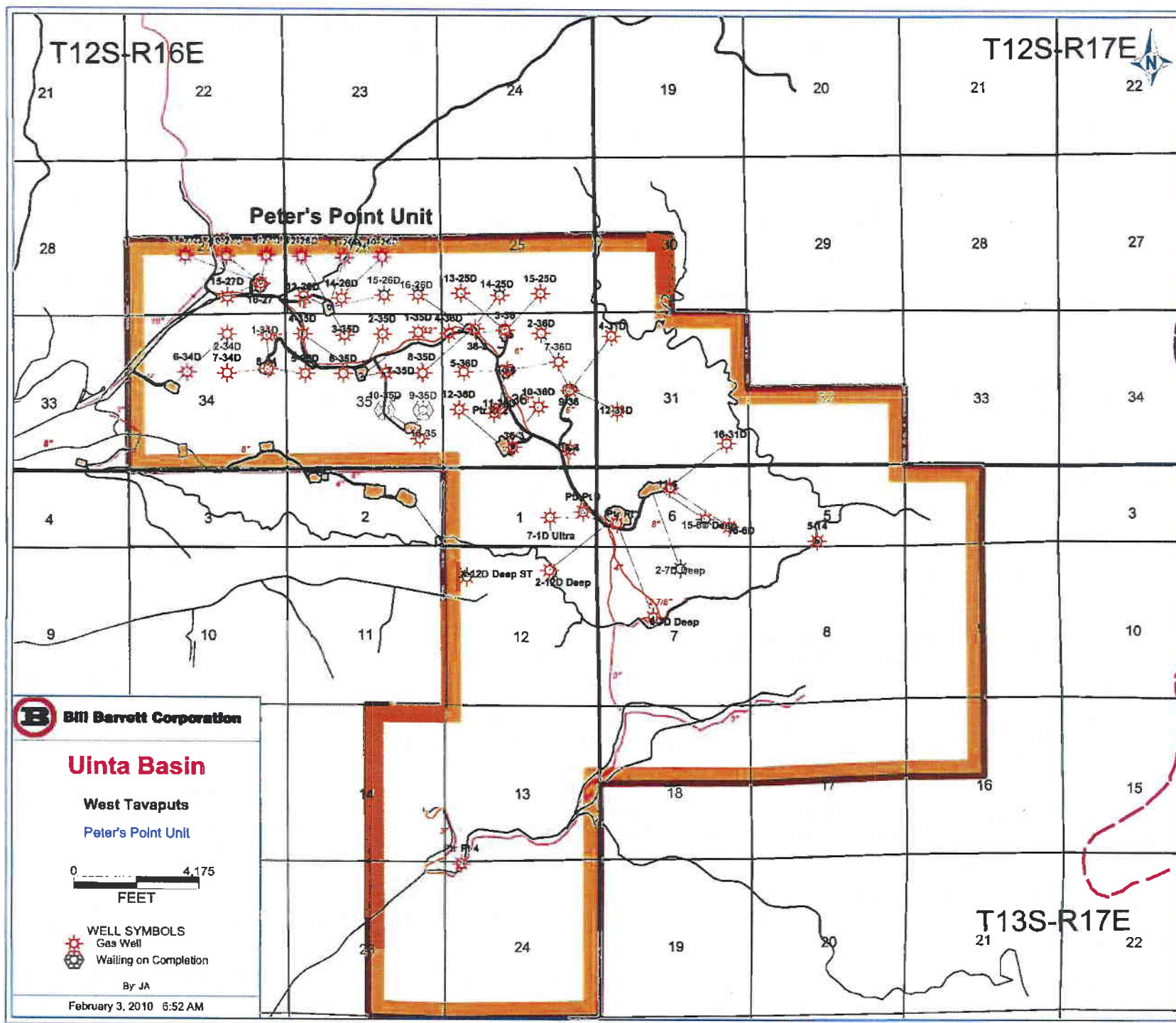
UWI/API	LABEL	Status
430073134700	4-35D-12-16	GAS
430073134600	7-35D-12-16	GAS
430073134800	7-36D-12-16	GAS
430073135000	5-36D-12-16	GAS
430073135100	15-25D-12-16	GAS
430073131900	10-27D-12-16	GAS
430073132600	2-7D-13-17 Deep	GAS
430073132000	2-34D-12-16	GAS
430073134900	11-36D-12-16	GAS
430073135300	4-36D-12-16	GAS

PETER'S POINT UNIT

Status Legend

GAS	Currently Producing
WOC	Waiting on Completion

Water could come from any of these GAS wells to be used in treatment process and reused for state completions.



WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E

This is being submitted as notification that Bill Barrett Corporation (BBC) will be setting a temporary "pilot" water treatment facility within existing disturbance (no surface-laid lines are proposed) at the Prickly Pear Unit State 11-16 location. This facility will test the ability for BBC to reuse and recycle Prickly Pear unit water for approximately 16 state wells in Section 16 which are to be completed in 2010. It would also reduce truck traffic through Harmon Canyon associated with water hauling by approximately 16 trucks per day. Wells on Prickly Pear mesa generate approximately 1000 barrels of water per day (BWPD) and each well completion will take approximately 1300 BWPD. Any additional water needed for completion will come from currently approved water sources. This pilot facility will be in operation from January through July of 2010 and if successful, BBC will discuss the potential of making the facility permanent.

The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

PROCESS DESCRIPTION

BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

7. If Unit of CA/Agreement, Name and/or No.
Prickly Pear Unit/UTU-79487

8. Well Name and No.
See Attached

9. API Well No.

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Off-lease Water
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Treatment of Prickly
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Pear Unit Water

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this sundry in accordance with Onshore Order No. 7, III.B.2.b, Disposal of Produced Water on State or Privately Owned Lands. BBC will be taking produced water and flowback water from federal and state leases (a map and list of these wells is attached) within the Prickly Pear unit, hauling it to a temporary, "pilot" water treatment facility on SITLA lands in Sec. 16, T12S-R15E where it will be treated and reused for completion operations for approximately 16 state wells. This water treatment and recycling process will be in operation from January through July of 2010 and if successful, there is the potential of this being a permanent facility.

BBC has attached the SITLA submittal information for your records.

If you have further questions, please contact me at 303-312-8134.

COPY

COA: Once received, please provide a copy of SITLA's approval letter.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tracey Fallang		Title Regulatory Analyst
Signature <i>Tracey Fallang</i>		Date 01/14/2010
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by <i>Manny Hendricks</i>	Petroleum Engineer	Date JAN 14 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office PRICE FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E

This is being submitted as notification that Bill Barrett Corporation (BBC) will be setting a temporary "pilot" water treatment facility within existing disturbance (no surface-laid lines are proposed) at the Prickly Pear Unit State 11-16 location. This facility will test the ability for BBC to reuse and recycle Prickly Pear unit water for approximately 16 state wells in Section 16 which are to be completed in 2010. It would also reduce truck traffic through Harmon Canyon associated with water hauling by approximately 16 trucks per day. Wells on Prickly Pear mesa generate approximately 1000 barrels of water per day (BWPD) and each well completion will take approximately 1300 BWPD. Any additional water needed for completion will come from currently approved water sources. This pilot facility will be in operation from January through July of 2010 and if successful, BBC will discuss the potential of making the facility permanent.

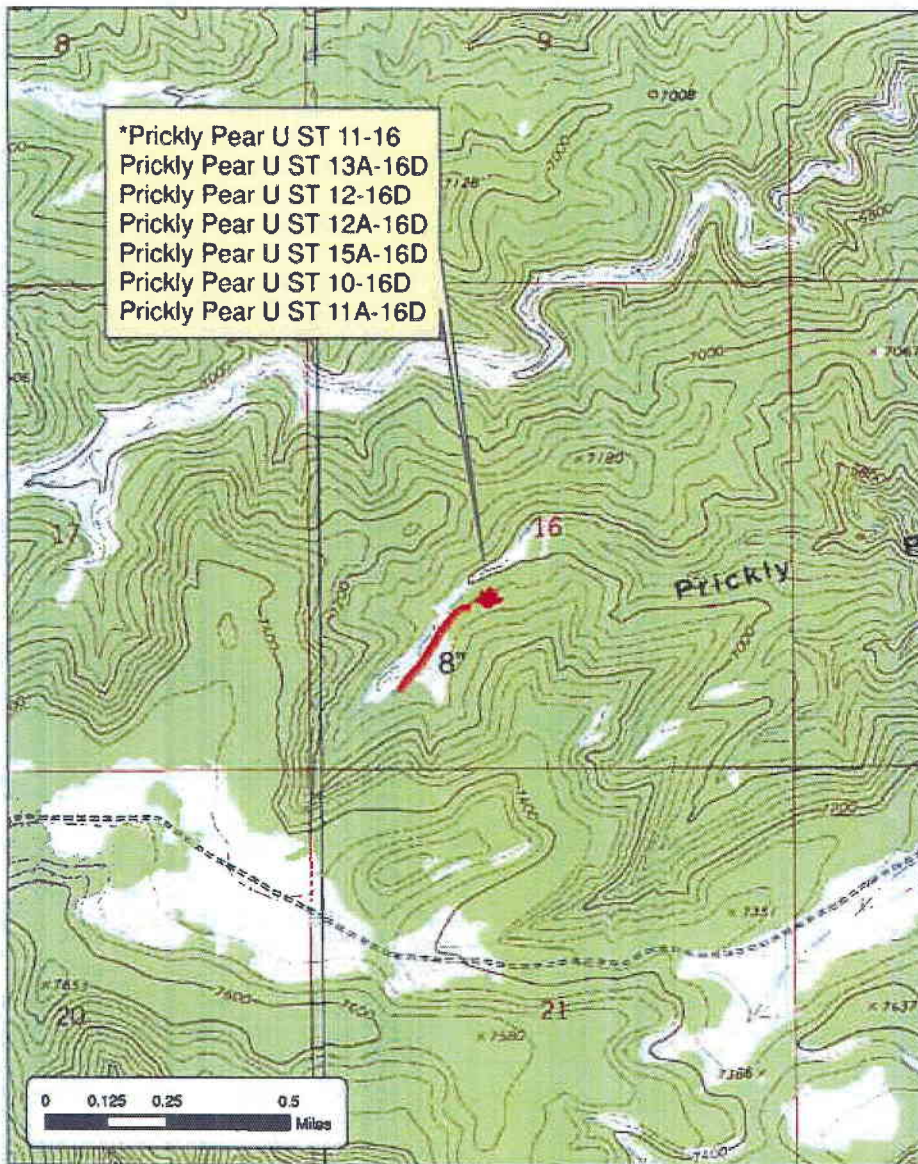
The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

PROCESS DESCRIPTION

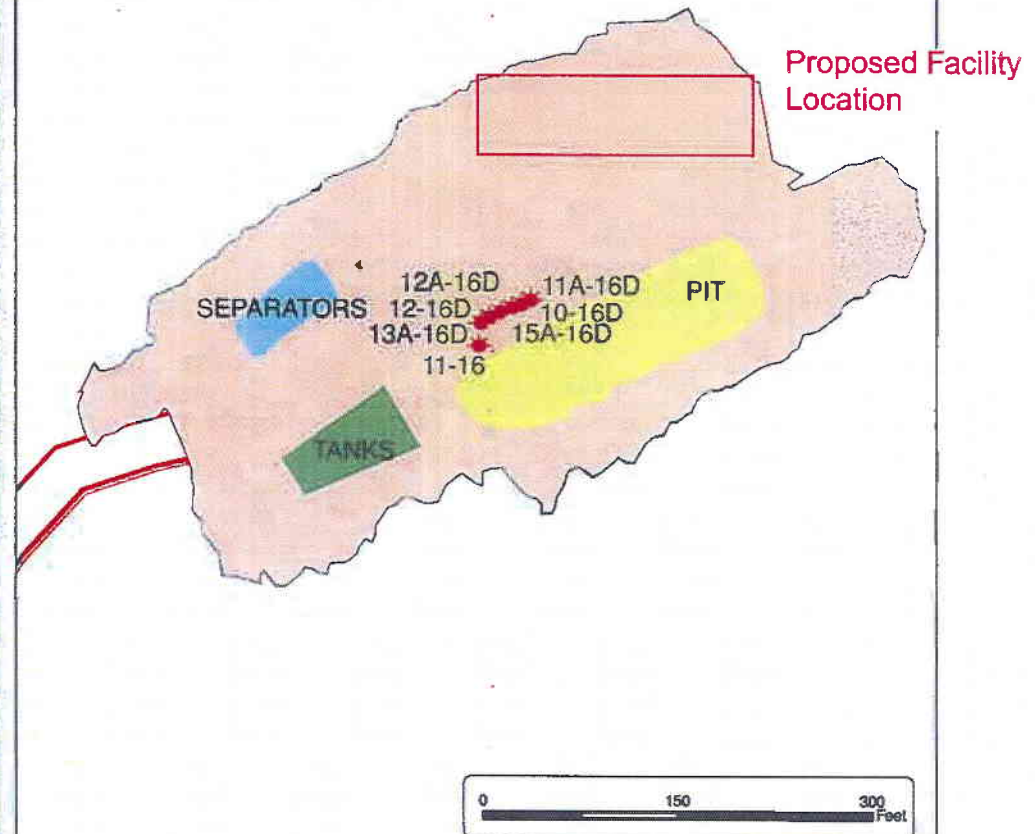
BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off of to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.



STATE
 Prickly Pear U ST 11-16 (1841' FSL & 1985' FWL)
 Prickly Pear U ST 13A-16D (1859' FSL & 2016' FWL)
 Prickly Pear U ST 12-16D (1864' FSL & 2023' FWL)
 Prickly Pear U ST 12A-16D (1868' FSL & 2030' FWL)
 Prickly Pear U ST 15A-16D (1872' FSL & 2037' FWL)
 Prickly Pear U ST 10-16D (1877' FSL & 2043' FWL)
 Prickly Pear U ST 11A-16D (1881' FSL & 2050' FWL)



*Only those access and utility corridors constructed and/or applied for in this APD, are shown.

LEGEND — ROAD — PIPE SURFACE — PIPE BURIED * WELL LOCATION * SHUT IN WELL LOCATION ■ WELL DISTURBANCE ■ SEPARATORS ■ TANKS ■ PIT

**Environmental
Industrial
Services**
 Environmental & Engineering Consulting

31 North Main Street
 Helper, Utah 84526
 (435) 472-3814
 fax (435) 472-8780
 eisecc@preciscom.net

Total Road Length - 1176 ft
 Ave. Road Disturbance Total Width - 38 ft
 Ave. Road Disturbance Running Width - 30 ft
 Total Road Disturbance - 1.0 Acres
 Total Pipeline Length - 1153 ft
 Total Pipeline Disturbance - 0 Acres
 Total Pad Disturbance - 3.5 Acres



As-Built
 Bill Barrett Corporation

NESW, Sec. 16, T12S, R15E, SLB&M
 Carbon County, Utah

UWI/API	Well	Status
430071604500	1-GOVT PCKRL	GAS
430071654200	SC 1-STONE CABIN	GAS
430073001400	1-11-ST CAB-FED	GAS
430071501600	33-1A-CLAYBANK SPRIN	GAS
430073052200	16-15 (12S-15E)	GAS
430073001800	2-B-27-ST CAB FED	GAS
430071654200	SC 1-ST CAB UNIT	GAS
430073101800	36-06-12-15	GAS
430073082500	13-4 (12S-14E)	GAS
430073082800	21-2-12-15	GAS
430073082300	10-4-12-14	GAS
430073095400	7-25-12-15	GAS
430073093300	13-16-12-15	GAS
430073100800	5-13-12-14	GAS
430073094300	5-16-12-15	GAS
430073094500	7-16-12-15	GAS
430073094400	11-16-12-15	GAS
430073119300	15-18-12-15	GAS
430073098500	7-33D-12-15	GAS
430073128900	7-17D-12-15	GAS
430073086000	5-19-12-15	GAS
430073107300	13-23-12-15	GAS
430073119600	10-27-12-15	GAS
430073120600	1-20-12-15	GAS
430073118300	15-17-12-15	GAS
430073119800	7-20-12-15	GAS
430073116400	15-21-12-15	GAS
430073116600	13-21D-12-15	GAS
430073116500	7-28D-12-15	GAS
430073112100	3-28D-12-15	GAS
430073107500	3-26D-12-15	GAS
430073107400	1-27D-12-15	GAS
430073107600	15-22D-12-15	GAS
430073118700	3-22-12-15	GAS
430073118600	7-22D-12-15	GAS
430073118800	5-22D-12-15	GAS
430073135800	13-15D-12-15	GAS
430073119200	9-18D-12-15	GAS
430073118400	11-17D-12-15	GAS
430073119700	9-20D-12-15	GAS
430073119400	16-27D-12-15	GAS
430073119500	12-27D-12-15	GAS
430073118900	11-15D-12-15	GAS
430073125900	4-25D-12-15	GAS
430073126000	12-25D-12-15	GAS
430073128300	2-35-12-15	GAS
430073128500	4-35D-12-15	GAS
430073128400	10-26D-12-15	GAS
430073125700	11-18D-12-15	GAS
430073125800	11-20D-12-15	GAS
430073122600	2-36-12-15	GAS
430073122700	4-36-12-15	GAS
430073123800	13-22-12-15	GAS

UWI/API	Well	Status
430073123900	3-27D-12-15	GAS
430073123700	4-27D-12-15	GAS
430073124300	1-28-12-15	GAS
430073124200	5-27D-12-15	GAS
430073124400	8-28D-12-15	GAS
430073124100	9-28D-12-15	GAS
430073128700	9-17-12-15	GAS
430073129500	7-18D-12-15	GAS
430073129400	1-18D-12-15	GAS
430073124000	9-16-12-15	GAS
430073124500	1-16-12-15	GAS
430073136200	2-28D-12-15	GAS
430073139900	11-22D-12-15	GAS
430073136000	4-22D-12-15	GAS
430073140000	14-22D-12-15	GAS
430073139800	12-22D-12-15	GAS
430073136100	6-22D-12-15	GAS
430073141300	6-21D-12-15	GAS
430073141200	11-21D-12-15	GAS
430073141400	12-21D-12-15	GAS
430073142100	2-20D-12-15	GAS
430073141900	8-20D-12-15	GAS
430073135900	14-15D-12-15	GAS
430073145600	12-16D-12-15	GAS
430073139400	10-18D-12-15	GAS
430073128200	14-26D-12-15	GAS
430073128800	1-17D-12-15	GAS
430073129600	5-17D-12-15	GAS
430073131400	3-18D-12-15	GAS
430073131600	5-18D-12-15	GAS
430073131000	13-17D-12-15	GAS
430073130900	12-17D-12-15	GAS
430073131100	14-17D-12-15	GAS
430073131200	16-18D-12-15	GAS
430073132800	3-21D-12-15	GAS
430073131500	4-18-12-15	GAS
430073130800	8-17D-12-15	GAS
430073130700	10-17D-12-15	GAS
430073131300	8-18D-12-15	GAS
430073131700	6-18D-12-15	GAS
430073145900	10-16D-12-15	GAS
430073132100	16-17D-12-15	GAS
430073132400	14-16D-12-15	GAS
430073132900	4-21D-12-15	GAS
430073136400	5A-27D-12-15	GAS
430073136800	1A-28D-12-15	GAS
430073136300	16X-21D-12-15	GAS
430073140100	4A-27D-12-15	GAS
430073139300	14A-18D-12-15	GAS
430073139500	15A-18D-12-15	GAS
430073139600	16A-18D-12-15	GAS
430073145800	15A-16D-12-15	GAS
430073146100	13A-16D-12-15	GAS
430073146000	11A-16D-12-15	GAS

UWI/API	Well	Status
430073148000	5A-16D-12-15	LOC
430073148500	9A-16D-12-15	LOC
430073147900	4A-16D-12-15	LOC
430073148100	3A-16D-12-15	LOC
430073147700	6A-16D-12-15	LOC
430073148400	16A-16D-12-15	LOC
430073151600	13B-16D-12-15	LOC
430073095300	12-24-12-14	SWD
430073142200	7A-16D-12-15	WOC
430073142500	3-16D-12-15	WOC
430073145500	8-16D-12-15	WOC
430073142300	6-16D-12-15	WOC
430073132300	16-16D-12-15	WOC
430073142400	10A-16D-12-15	WOC
430073151500	14B-16D-12-15	WOC
430073132200	15-16D-12-15	WOC
430073147800	4-16D-12-15	WOC
430073151400	16B-16D-12-15	DRL

Status Legend

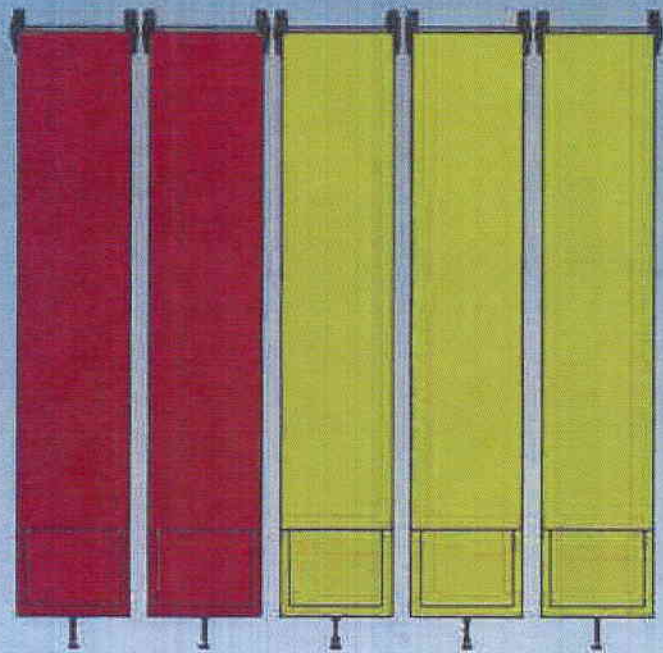
DRL	Currently Drilling
GAS	Currently Producing
LOC	2010 Location
SWD	Salt Water Disposal
WOC	Waiting on Completion

Yellow indicates state wells that will be completed in 2010 using treated Prickly Pear Unit water.
Water could come from any of these wells to be used in treatment process and reused for state well completions.

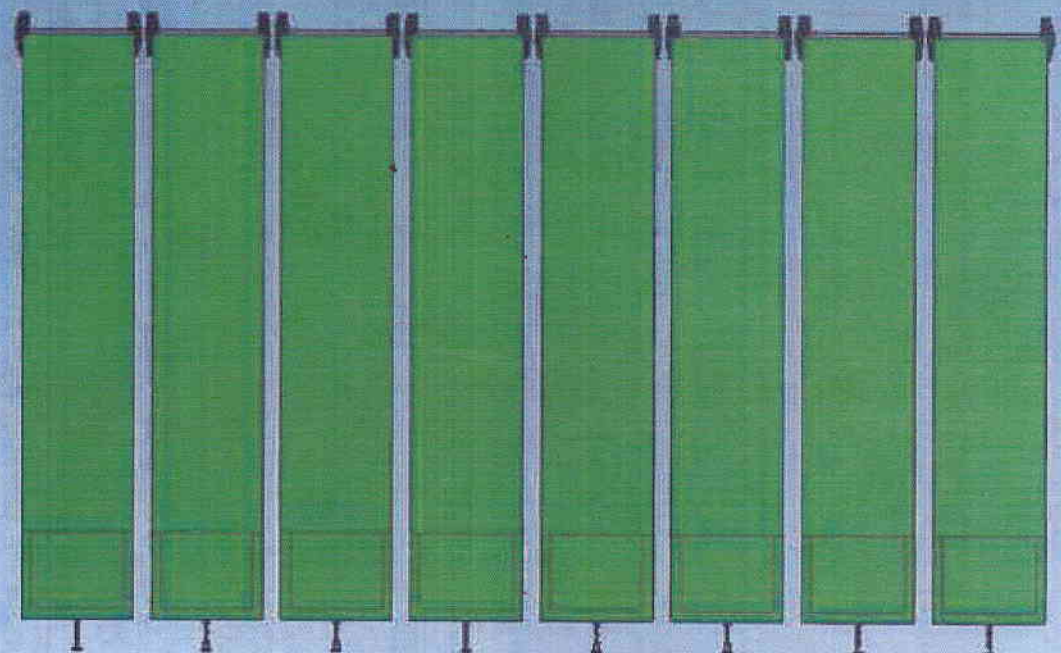
Inlet

Weir Tanks/Treatment

Treated Water



Pump



2010 STATE WELL COMPLETIONS



Bill Barrett Corporation

Uinta Basin

West Tavaputs

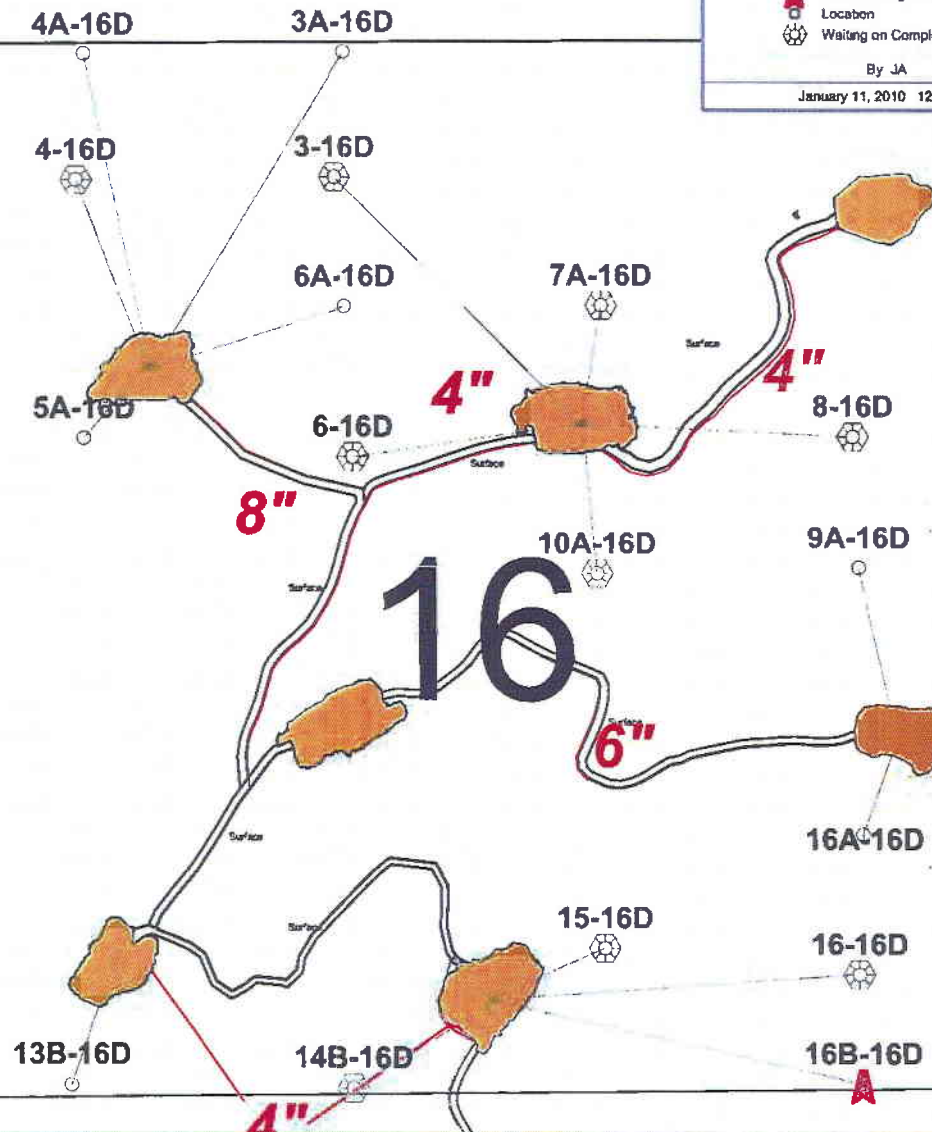
Prickly Pear Section 16

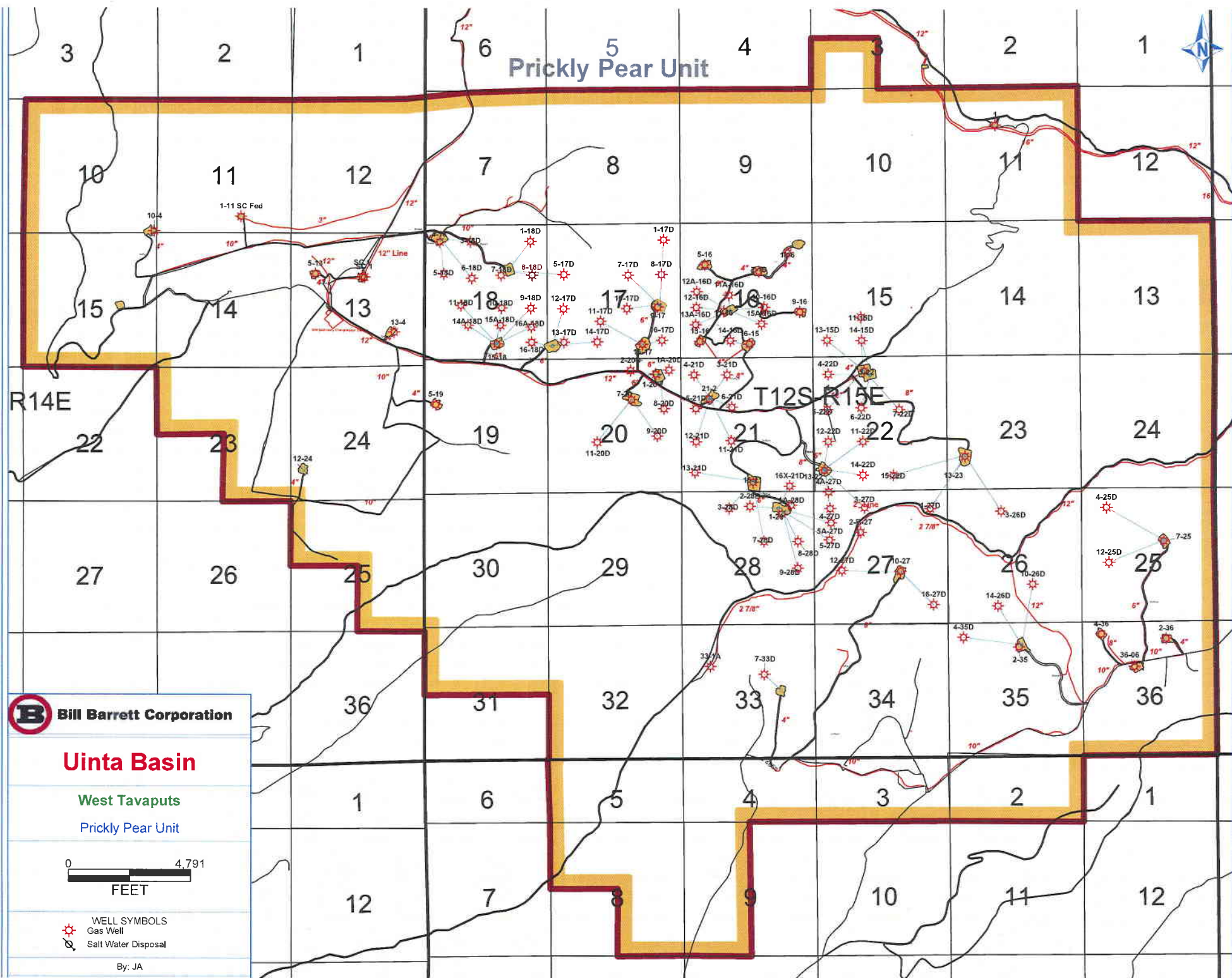


WELL SYMBOLS
Active Drilling Well
Location
Waiting on Completion

By JA

January 11, 2010 12:19 PM





STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0744			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PETERS POINT			
2. NAME OF OPERATOR: BILL BARRETT CORP		8. WELL NAME and NUMBER: PETERS POINT 1			
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43007102160000			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0717 FSL 0664 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 06 Township: 13.0S Range: 17.0E Meridian: S		9. FIELD and POOL or WILDCAT: PETERS POINT COUNTY: CARBON STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Bill Barrett Corporation is submitting this sundry as a request to plug and abandon this well. Details of the proposed plug and abandonment procedures are attached. If you have any questions, please contact Brian Hilgers at 303-312-8183.					
<div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining Date: May 09, 2012 By: </div>					
NAME (PLEASE PRINT) Brady Riley		PHONE NUMBER 303 312-8115			
SIGNATURE N/A		TITLE Permit Analyst DATE 4/25/2012			



Bill Barrett Corporation

Peter's Point 01
Section 6 – T13S – R17E
Carbon County, Utah
API # 43-007-10216

April 09, 2012

AFE #TBD

OBJECTIVE

Plug and abandon the Peter's Point 1 wellbore, reclaim the wellsite and access road to BLM specifications.

P&A Procedure

1. Prepare location for P&A operations. Spot 400bbl work tank(s), fill appropriately with water for upcoming operations.
2. Rig up necessary flowback iron and blow well down.
3. MIRU workover rig. ND wellhead, NU BOP and pressure test.
4. PU 2-3/8" workstring with bit.
5. Tag CIBP @ 1799' to ensure it's there.
6. Drill out CIBP.
7. Run CBL to establish TOC.
8. RIH with GR (5-1/2" 15.50# J-55, drift dia 4.825") to PBTD of +/-3,575'. Record GR tag depth in WellVIEW.
9. PU CIBP for 5-1/2" 15.50# J-55 casing.
10. RIH and set CIBP @ +/- 2,600' (top perf 2,672'), POOH with wireline and setting tool.
11. RIH and dump bail 6 sacks of cement on top of the CIBP located @ 2,600'. Volume of cement calculated as follows:
 - a. 35' cmt plug - $(35' \times 0.1336 \text{ ft}^3/\text{ft capacity}) \times 26\% \text{ Excess (10\% excess for every 1,000' of depth)} = 5.9 \text{ ft}^3 \text{ cement required}$
 - b. Cement Slurry: Premium Class "G" Cement mixed at 15.8 ppg and 1.15 ft³/sk yield
 - c. Calculation $5.9 \text{ ft}^3 / 1.15 \text{ ft}^3/\text{sk yield} = 5.13 \text{ sx} \sim \mathbf{6 \text{ sacks of Premium, Class "G", Cement}}$
12. Load hole with 57 bbls of 9ppg mud
13. PU and RIH with CIBP made to set in 5-1/2" 15.50# J-55 casing. Set CIBP @ +/- 169'. Place CIBP between casing collars to ensure it sets properly.
14. **If TOC not at surface:**



- a. Perforate 5-1/2" casing @ (TOC)', 4 SPF. Per CBL calculate cement in annular space and add to 'ii' below.
 - b. Establish circulation through perforations up annulus.
 - c. Mix and pump calculated cement volume of cement down the 5-1/2" casing, up the 10-3/4" by 5-1/2" casing annulus through the perforations. Volume of cement calculated as follows:
 - i. Annular space: (determine after CBL run)' X 0.375 ft³/ft capacity (in annulus) X 10% excess = X ft³
 - ii. Leaving 169' of cement in the 5-1/2" casing: (169' X 0.1336 ft³/ft capacity) = 22.58 ft³
 - iii. Total cement needed = XX ft³ + 22.58 ft³ = XX ft³
 - iv. Calculation XX ft³ / 1.15 ft³/sk yield = XX sx ~ **XX sacks of Premium, Class "G", Cement**
 - v. Ensure cement is at surface inside 5-1/2" casing.
- 15. If TOC at Surface:**
- a. Mix and pump 20 sacks of cement down the 5-1/2" casing. Volume of cement calculated as follows:
 - i. Leaving 169' of cement in the 5-1/2" casing: (169' X 0.1336 ft³/ft capacity) = 22.58 ft³
 - ii. Calculation 22.58 ft³ / 1.15 ft³/sk yield = 19.63 sx ~ **20 sacks of Premium, Class "G", Cement**
 - iii. Ensure cement is at surface inside 5-1/2" casing.
16. Rig down wireline and lubricator, move wireline off location.
17. Rig down workover rig and cementing company.
18. Cut all casing strings at base of the cellar (3' below ground level).
19. Install appropriate dry hole marker consisting of 4-1/2" casing, 10' in length, welded to the existing casing string cap plate.
- a. The dry hole marker shall contain the following information:
 - i. Well Name: Peter's Point 1
 - ii. API #: 43-007-10216
 - iii. Surface hole location: Section 6 – T13S – R17E
20. Be sure a weep hole exists in any plate welded to the top of the production and surface casing strings.
21. Remove all surface equipment, trash and junk from location. Transport to an appropriate, approved disposal facility.



22. Clean up and secure location. Contract construction contractor, as identified by BBC engineer, to begin reclamation of location.
23. Return pad grade to its original grade; match the surrounding grade as closely as possible.
24. Reclaim location as per BLM specifications and recommendation.

CASING AND TUBING DATA

STRING	SIZE	WEIGHT	GRADE	THREAD	DEPTH
Conductor	16"	NA	NA	NA	119'
Surface	9-5/8"	36.0#	J-55	LTC	2,052'
Production	5-1/2"	15.50#	J-55	LTC	4,730'

PRESSURE AND DIMENSIONAL DATA

SIZE	WEIGHT	GRADE	BURST	COLLAPSE	DRIFT
16"	NA	NA	NA	NA	NA
10-3/4"	NA	NA	NA	NA	NA
5-1/2"	15.50#	J-55	4,810 psi	4,040 psi	4.825"

CAPACITY DATA

SIZE	WEIGHT	CAPACITY (FT^3/FT.)	CAPACITY (BBL/FT.)
10-3/4"	NA	NA	NA
10-3/4"x 5-1/2" Annulus	NA	0.375	0.0668
5-1/2"	15.50#	0.1336	0.0238

**Bill Barrett Corporation****Downhole Well Profile****Well Name: Peter's Point Unit #1**

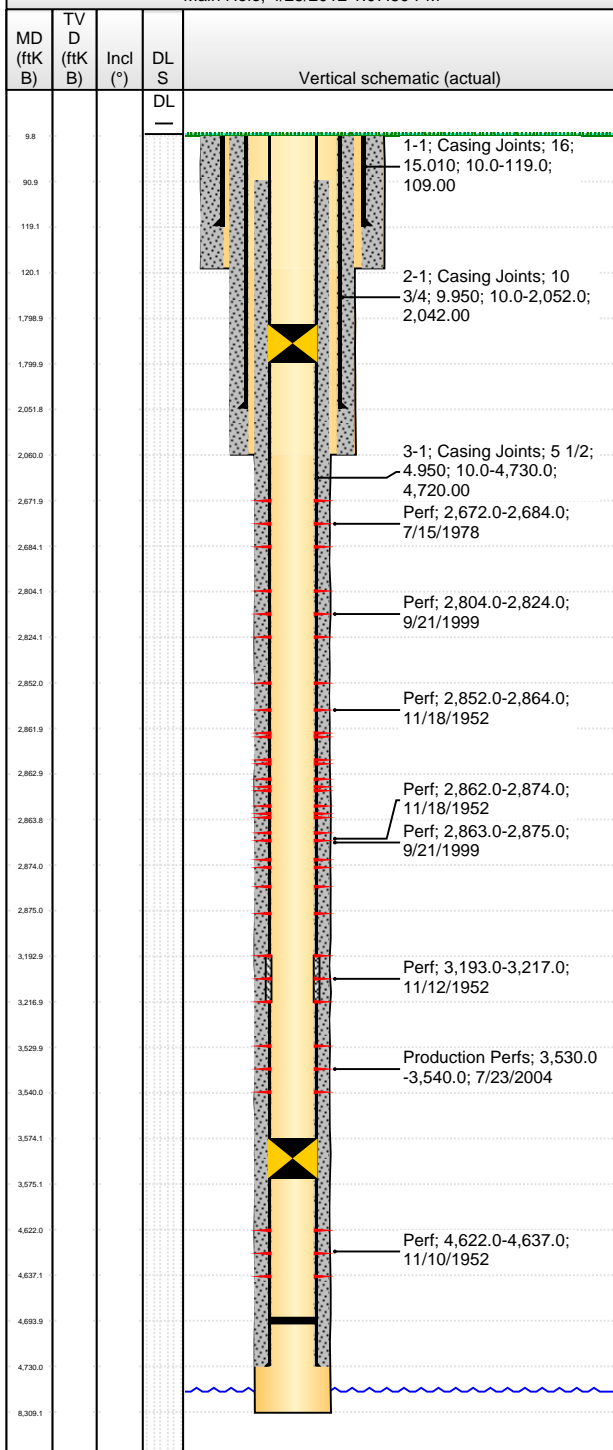
Well Name Peter's Point Unit #1	API/UWI 43-007-10216	License #	Extra Well ID B 10072	Operator Bill Barrett Corporation	Govt Authority
Well Configuration Type	Original KB Elevation (ft) 6,717.00	Ground Elevation (ft) 6,707.00	KB-Ground Distance (ft) 10.00	Regulatory Drilling Spud Date 7/30/1976 00:00	Regulatory Rig Release Date
Surface Legal Location SWNW-6-13S-17E-W26M	North/South Distance (ft)	North/South Reference	East/West Distance (ft)	East/West Reference	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin	Field Name	County	State/Province

Wellheads

Type

Des	Make	Model	WP (psi)	Service	WP Top (psi)	Top Ring Gasket	Bore Min (in)

Main Hole, 4/25/2012 1:07:59 PM

**Casing Strings**

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (ftKB)
Conductor	16				119.0
Surface	10 3/4				2,052.0
Production	5 1/2	15.50	J-55		4,730.0

Perforation Summary

Date	Top (ftKB)	Btm (ftKB)	Zone
7/15/1978	2,672.0	2,684.0	
9/21/1999	2,804.0	2,824.0	
11/18/1952	2,852.0	2,864.0	
11/18/1952	2,862.0	2,874.0	
9/21/1999	2,863.0	2,875.0	
11/12/1952	3,193.0	3,217.0	
7/23/2004	3,530.0	3,540.0	
11/10/1952	4,622.0	4,637.0	

<des> set at <depth>ftKB on <dtmrun>

Tubing Set Description and Log Information							
Tubing Description	Run Date		String Length (ft)		Set Depth (ftKB)		
Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

<des> on <dtmrun>

Rod Description		Run Date		String Length (ft)		Set Depth (ftKB)	
Item Des	Jts	Make	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0744
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PETERS POINT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PETERS POINT 1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0717 FSL 0664 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 06 Township: 13.0S Range: 17.0E Meridian: S		9. API NUMBER: 43007102160000
9. FIELD and POOL or WILDCAT: PETERS POINT		COUNTY: CARBON
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <div style="font-size: 1.2em; margin-left: 20px;">8/1/2012</div> <input type="checkbox"/> SPUD REPORT Date of Spud:
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text"/>			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Bill Barrett Corporation is submitting this sundry to report the procedures that took place to plug and abandon this well on 7/30-8/1/2012. Details of the plug and abandonment procedures are attached, and no cement tickets are attached because the well was plugged by mixing cement by hand and Wireline dump bailing. If you have any questions, please contact Brian Hilgers at 303-312-8183.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

August 16, 2012

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 8/16/2012	



Bill Barrett Corporation

Well Name: Peter's Point Unit #1

Report # 1.0, Report Date: 7/30/2012

Phase:



Daily Completion and Workover (legal size)

Well Name: Peter's Point Unit #1

Report # 2.0, Report Date: 7/31/2012
Phase:

Well Name Peter's Point Unit #1	API/UWI 43-007-10216	License #	Extra Well ID B 10072	Operator Bill Barrett Corporation	Govt Authority				
Well Configuration Type	Original KB Elevation (ft) 6,717.00	Ground Elevation (ft) 6,707.00	KB-Ground Distance (ft) 10.00	Regulatory Drilling Spud Date 7/30/1976 00:00	Regulatory Rig Release Date				
Surface Legal Location SWNW-6-13S-17E-W26M	North/South Distance (ft)	North/South Reference	East/West Distance (ft)	East/West Reference	Lat/Long Datum				
Latitude (°)	Longitude (°)	Basin	Field Name	County	State/Province				
Jobs									
Job Category Abandon		Primary Job Type Abandon Well		Start Date 7/31/2012	End Date				
Target Depth (ftKB)	Target Formation	AFE Number 10072PA	AFE+Supp Amt (Cost) 125,000.00	Total Fld Est (Cost) 37,245.00	Total Final Invoice (C... 0.00	Var (AFE-Fld) (Cost) 87,755.00	Total Depth Drilled (ft)		
Daily Operations									
Report Start Date 7/31/2012		Report End Date 8/1/2012		Weather		Temperature (°F)	Road Condition		
24 Hour Summary				Operations Next Report Period					
Daily Contacts									
Contact Name				Office					
Russell Evans				970-986-9319					
Daily Time Breakdown									
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Category	Phase	Prob Ref #	Com	
Safety Checks									
Time	Des				Type		Com		
Logs									
Date		Type				Top (ftKB)		Btm (ftKB)	Cased?
Perforation Summary									
Date		Zone		Top (ftKB)		Btm (ftKB)		Current Status	
Stimulation/Treatment Stages									
<typ> on <dtm>									
Date		Zone			Type			Stim/Treat Company	
Sub Stg #	Stage Type			Top (ftKB)		Btm (ftKB)		Vol Clean Pump (gal)	
Other In Hole									
Des			Run Date		OD (in)		Top (ftKB)		Btm (ftKB)
Cement									
Des			Start Date				Cement Comp		



Bill Barrett Corporation

Well Name: Peter's Point Unit #1

Report # 3.0, Report Date: 8/1/2012
Phase:

